

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU0284A |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator EOG RESOURCES, INC. | | 7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI |
| Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com | | 8. Lease Name and Well No. CHAPITA WELLS UNIT 761-22 |
| 3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078 | 3b. Phone No. (include area code) Ph: 435-781-9111 | 9. API Well No. 43-047-39906 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 401FSL 1046FWL 40.01538 N Lat, 109.43112 W Lon At proposed prod. zone SWSW 401FSL 1046FWL 40.01538 N Lat, 109.43112 W Lon | | 10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE |
| 14. Distance in miles and direction from nearest town or post office* 49.5 MILES SOUTH OF VERNAL, UT | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T9S R22E Mer SLB |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 401 | 16. No. of Acres in Lease 1240.00 | 12. County or Parish UINTAH |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 6 | 19. Proposed Depth 7340 MD | 13. State UT |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 4934 GL | 22. Approximate date work will start | 17. Spacing Unit dedicated to this well |
| | | 20. BLM/BIA Bond No. on file NM 2308 |
| | | 23. Estimated duration 45 DAYS |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|--|--|--------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111 | Date 01/08/2008 |
| Title LEAD REGULATORY ASSISTANT | | |
| Approved by (Signature) | Name (Printed/Typed) BRADLEY G. HILL | Date 01-17-08 |
| Title ENVIRONMENTAL MANAGER | | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57899 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

633895X
44304364
40.015402

Federal Approval of this
Action is Necessary

RECEIVED

JAN 10 2008

DIV. OF OIL, GAS & MINING

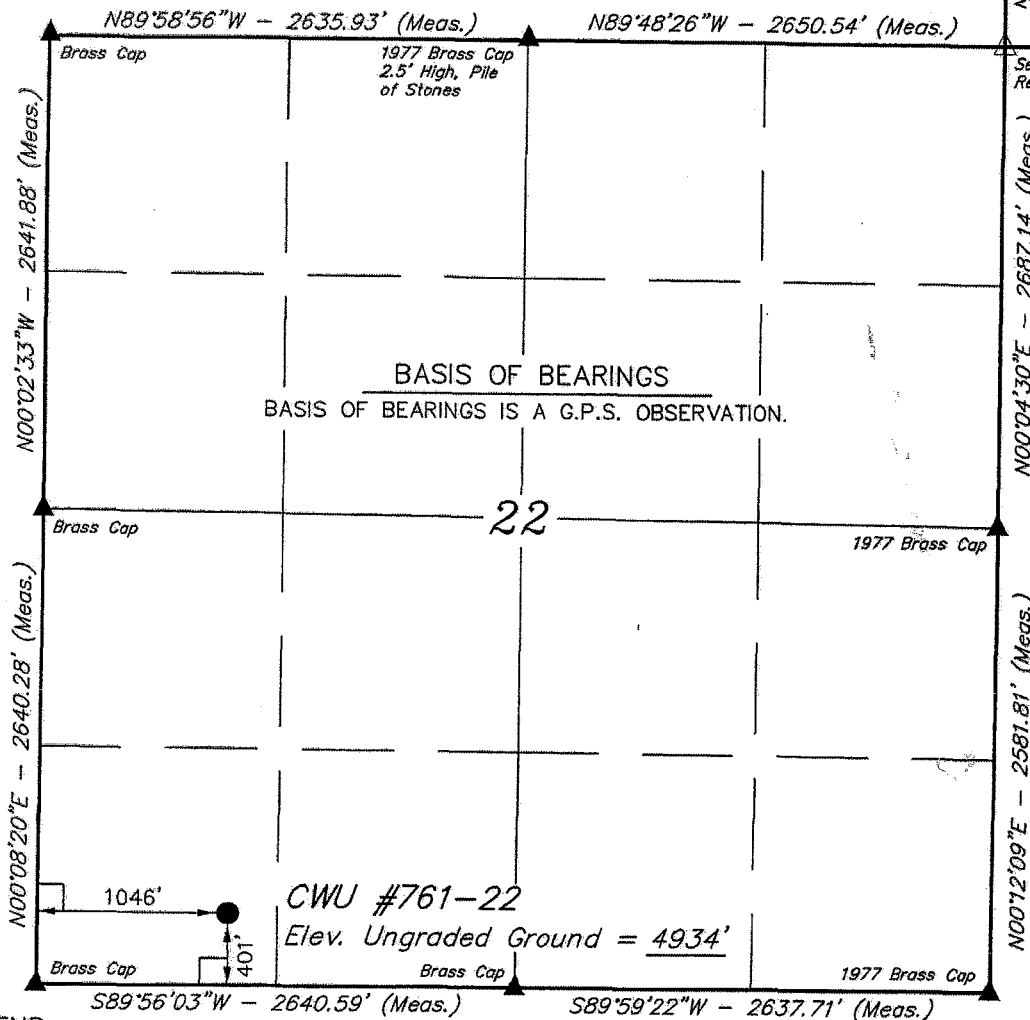
-109.431122* OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec.
15, Brass Cap

EOG RESOURCES, INC.

Well location, CWU #761-22, located as shown in the SW 1/4 SW 1/4 of Section 22, T9S, R22E, S.L.B.&M., Uintah County, Utah.



BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

22

CWU #761-22
Elev. Ungraded Ground = 4934'

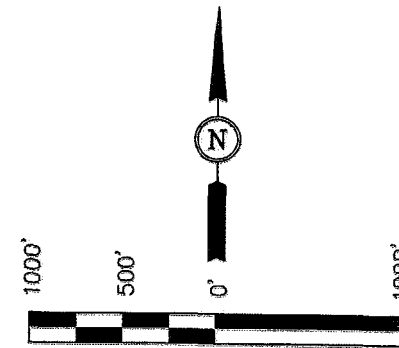
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD. (Not Set on Ground.)

(NAD 83)
LATITUDE = 40°00'55.23" (40.015342)
LONGITUDE = 109°25'54.48" (109.431800)
(NAD 27)
LATITUDE = 40°00'55.36" (40.015378)
LONGITUDE = 109°25'52.02" (109.431117)

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 181378
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|-------------------------|-----------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 11-19-07 | DATE DRAWN: 12-03-07 |
| PARTY G.S. C.R. C.H. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE EOG RESOURCES, INC. | |

EIGHT POINT PLAN

CHAPITA WELLS UNIT 761-22 SW/SW, SEC. 22, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

| FORMATION | TVD-RKB (ft) | Objective | Lithology | |
|-----------------|--------------|-----------|-----------|-----|
| Green River | 1,573 | | Shale | |
| Wasatch | 4,664 | Primary | Sandstone | Gas |
| Chapita Wells | 5,246 | Primary | Sandstone | Gas |
| Buck Canyon | 5,939 | Primary | Sandstone | Gas |
| North Horn | 6,698 | Primary | Sandstone | Gas |
| KMV Price River | 7,133 | | Sandstone | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| TD | 7,340 | | | |

Estimated TD: 7,340 or 200'± below Sego top

Anticipated BHP: 4,008 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

| CASING | Hole Size | Length | Size | WEIGHT | Grade | Thread | Rating Collapse | Factor Burst | Tensile |
|------------|-----------|-------------------|-------|--------|-------|--------|-----------------|--------------|----------|
| Conductor | 17 ½" | 0 – 45' | 13 ⅝" | 48.0# | H-40 | STC | 770 PSI | 1730 PSI | 322,000# |
| Surface | 12 ¼" | 0 – 2,300' KB± | 9-⅝" | 36.0# | J-55 | STC | 2020 PSI | 3520 Psi | 394,000# |
| Production | 7-7/8" | Surface – TD | 4-½" | 11.6# | N-80 | LTC | 6350 PSI | 7780 Psi | 233,000# |
| | | | | | | | | | |

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 761-22
SW/SW, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 761-22
SW/SW, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 557 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 761-22
SW/SW, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

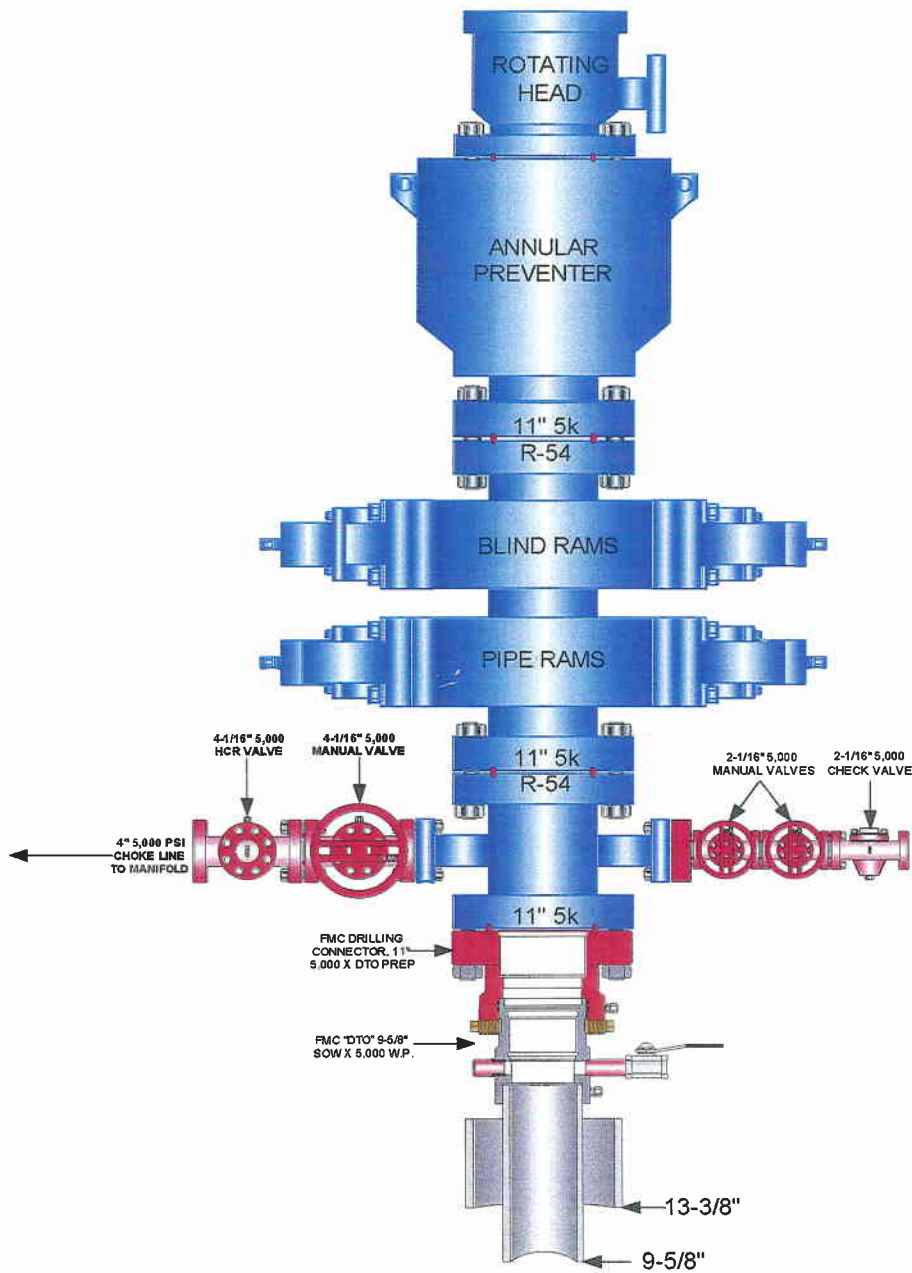
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

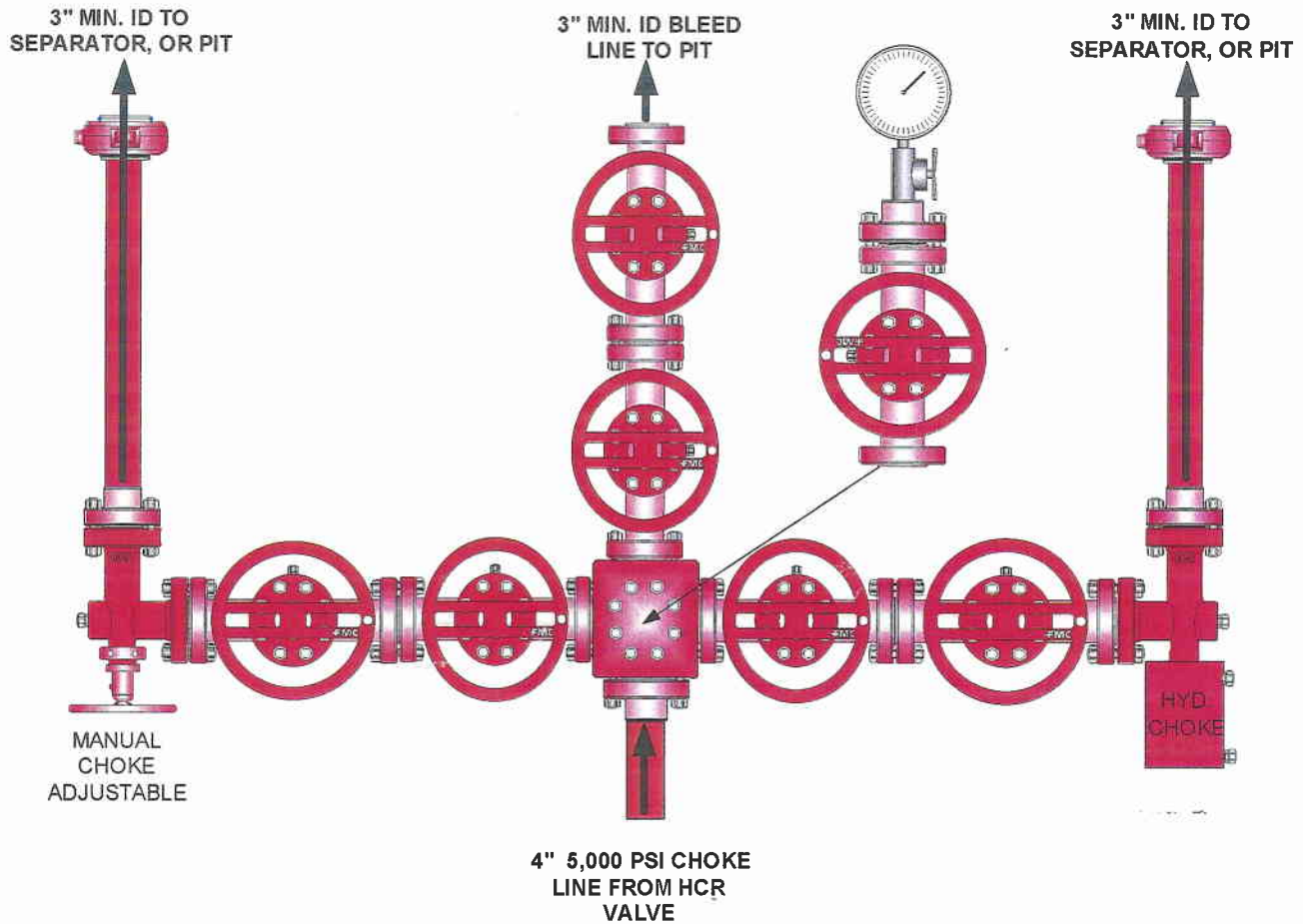
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 761-22
SWSW, Section 22, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The proposed access road is approximately 100 feet long with a 40-foot right-of-way disturbing approximately 0.09 acres more or less. New surface disturbance associated with the well pad and access road is estimated to be 2.34 acres. The proposed pipeline is approximately 433 feet long with a 40 foot right-of-way, disturbing approximately 0.40 acres more or less.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 49.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 100' in length, Culvert's will be used as necessary. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off lease right-of-way will be required. The entire length of the proposed access road is located within the Chapita Wells Unit.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

The existing pipeline for Chapita Wells Unit 802-22 will be relocated to the northside of the location for an approximate distance of 433'. See attached Topo B.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the

opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

| Seed Mixture | Drilled Rate (lbs./acre PLS*) |
|---------------------|--|
| HyCrest Wheatgrass | 9.0 |
| Prostrate Kochia | 3.0 |

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

| Seed Mixture | Drilled Rate (lbs./acre PLS*) |
|--------------------|----------------------------------|
| Fourwing Saltbush | 3.0 |
| Shadscale | 3.0 |
| Indian Ricegrass | 2.0 |
| HyCrest Wheatgrass | 1.0 |

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will

be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.


The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 761-22 Well, located in the SWSW, of Section 22, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 7, 2008
Date


Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #761-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 29 07
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #761-22
SECTION 22, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.45 MILES.

EOG RESOURCES, INC.

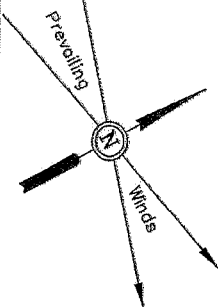
LOCATION LAYOUT FOR

CWU #761-22
SECTION 22, T9S, R22E, S.L.B.&M.

401' FSL 1046' FWL

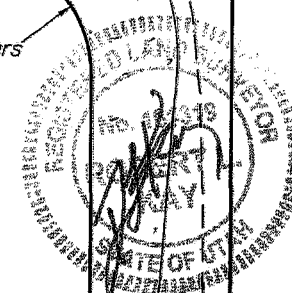
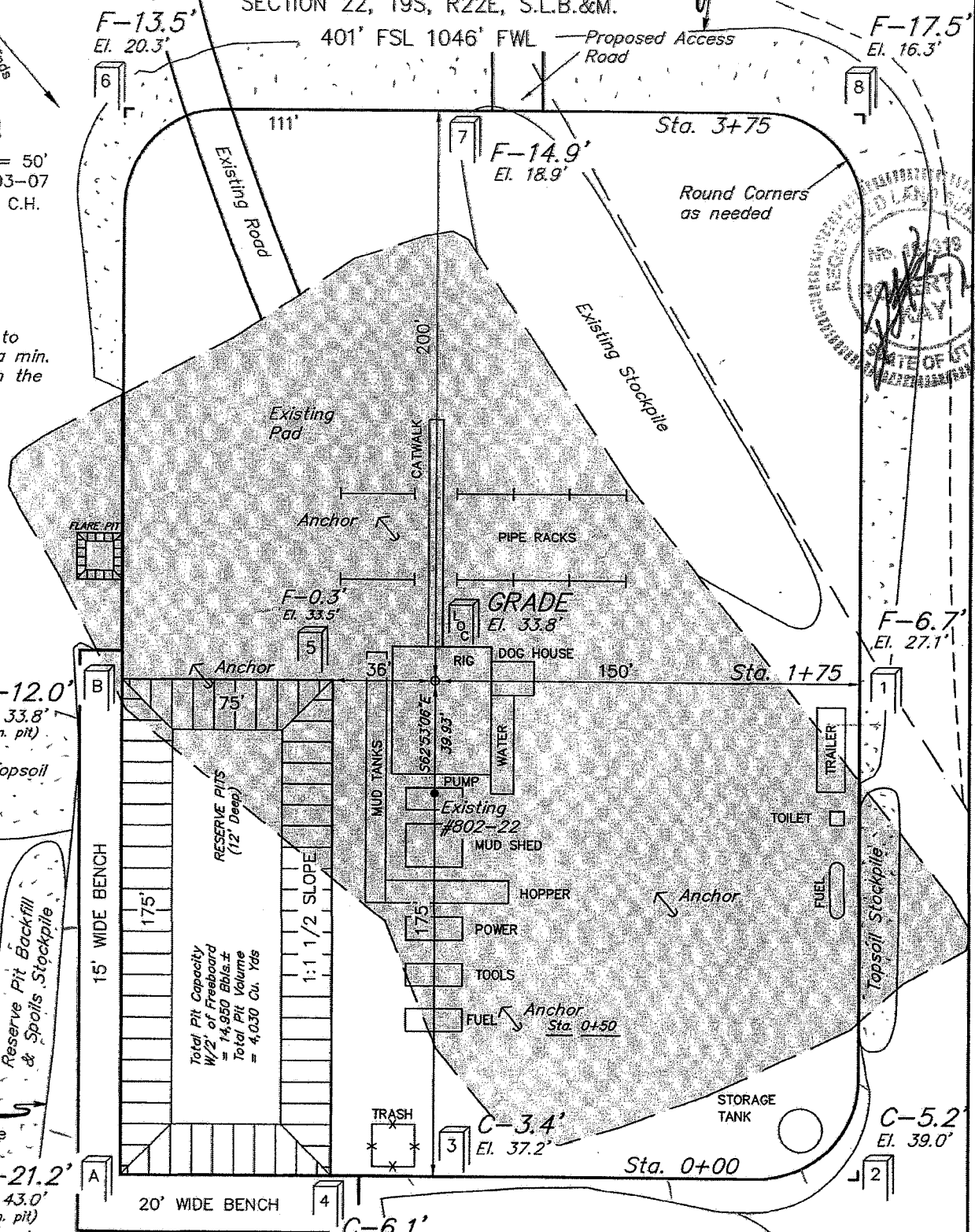
Approx.
Toe of
Fill Slope

FIGURE #1



SCALE: 1" = 50'
DATE: 12-03-07
Drawn By: C.H.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 4933.8'
Elev. Graded Ground at Location Stake = 4933.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #761-22

SECTION 22, T9S, R22E, S.L.B.&M.

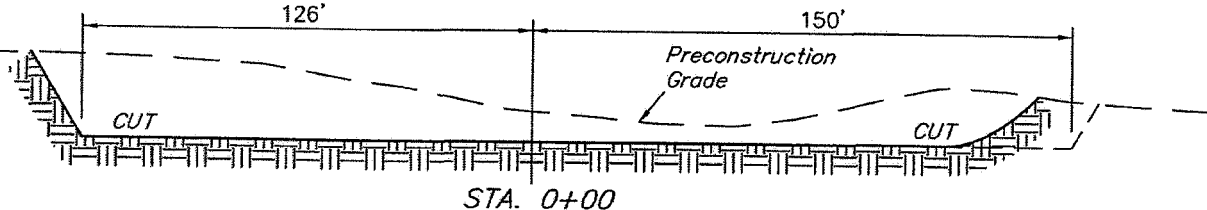
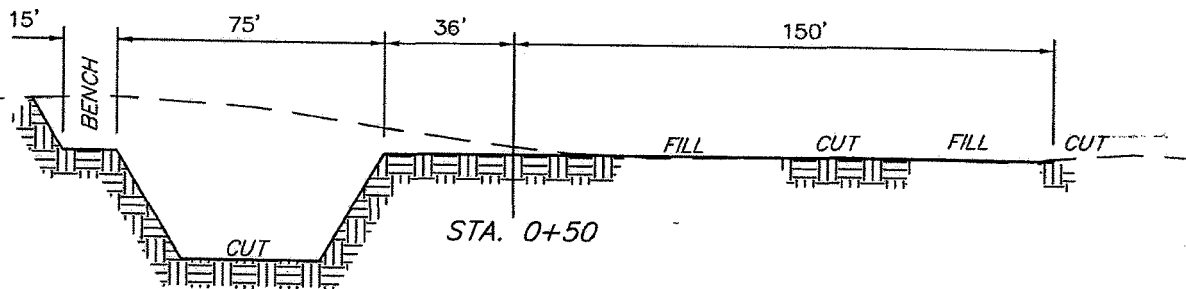
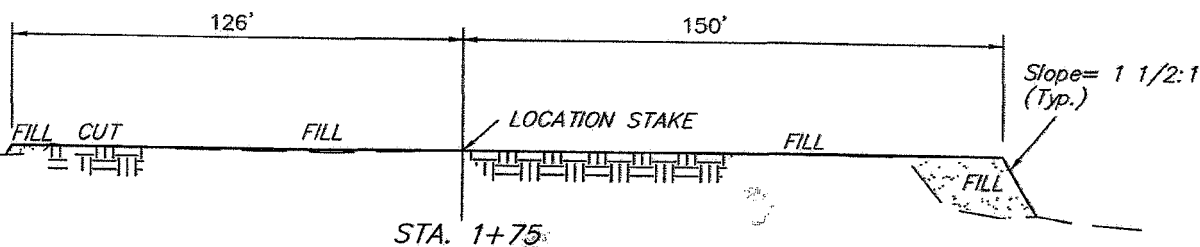
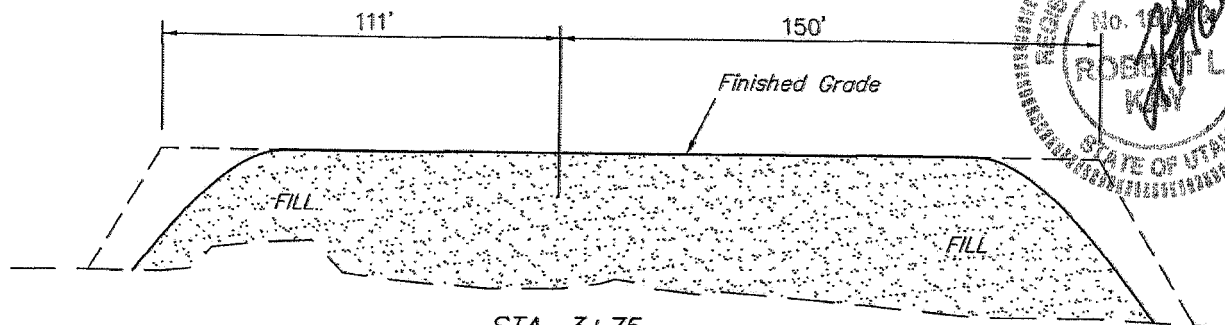
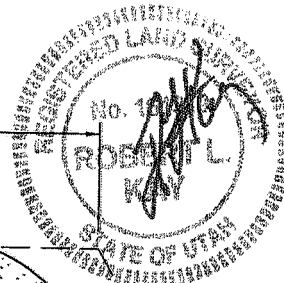
401' FSL 1046' FWL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-03-07

Drawn By: C.H.



(Obtain Deficit Material From
Approved Barrow Area)

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

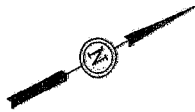
(6") Topsoil Stripping = 930 Cu. Yds.
Remaining Location = 7,540 Cu. Yds.
TOTAL CUT = 8,470 CU.YDS.
FILL = 14,620 CU.YDS.

DEFICIT MATERIAL = <6,150> Cu. Yds.
Topsoil & Pit Backfill = 2,950 Cu. Yds.
(1/2 Pit Vol.)
DEFICIT UNBALANCE = <9,100> Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

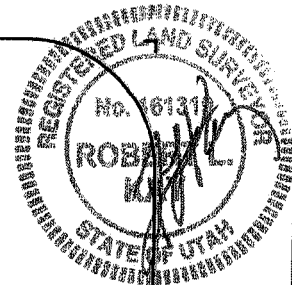
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWU #761-22
SECTION 22, T9S, R22E, S.L.B.&M.
401' FSL 1046' FWL

FIGURE #3

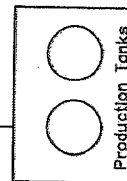


SCALE: 1" = 50'
DATE: 12-03-07
Drawn By: C.H.

Existing Road



COMBO UNIT



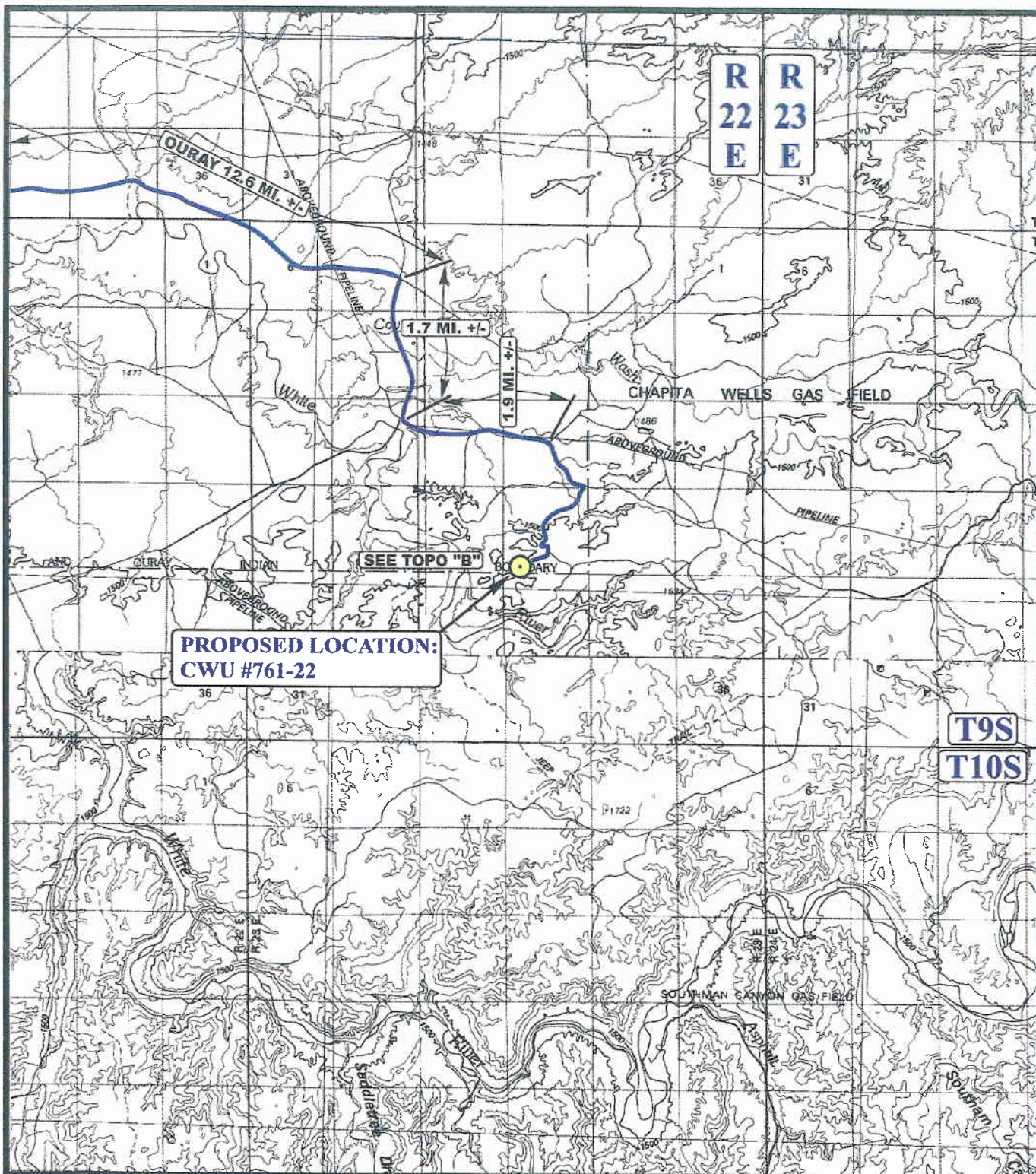
BERM

WELL HEAD



RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
CWU #761-22**

SEE TOPO "B"

**R
22
E**

**R
23
E**

**T9S
T10S**

LEGEND:

PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #761-22

SECTION 22, T9S, R22E, S.L.B.&M.

401' FSL 1046' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

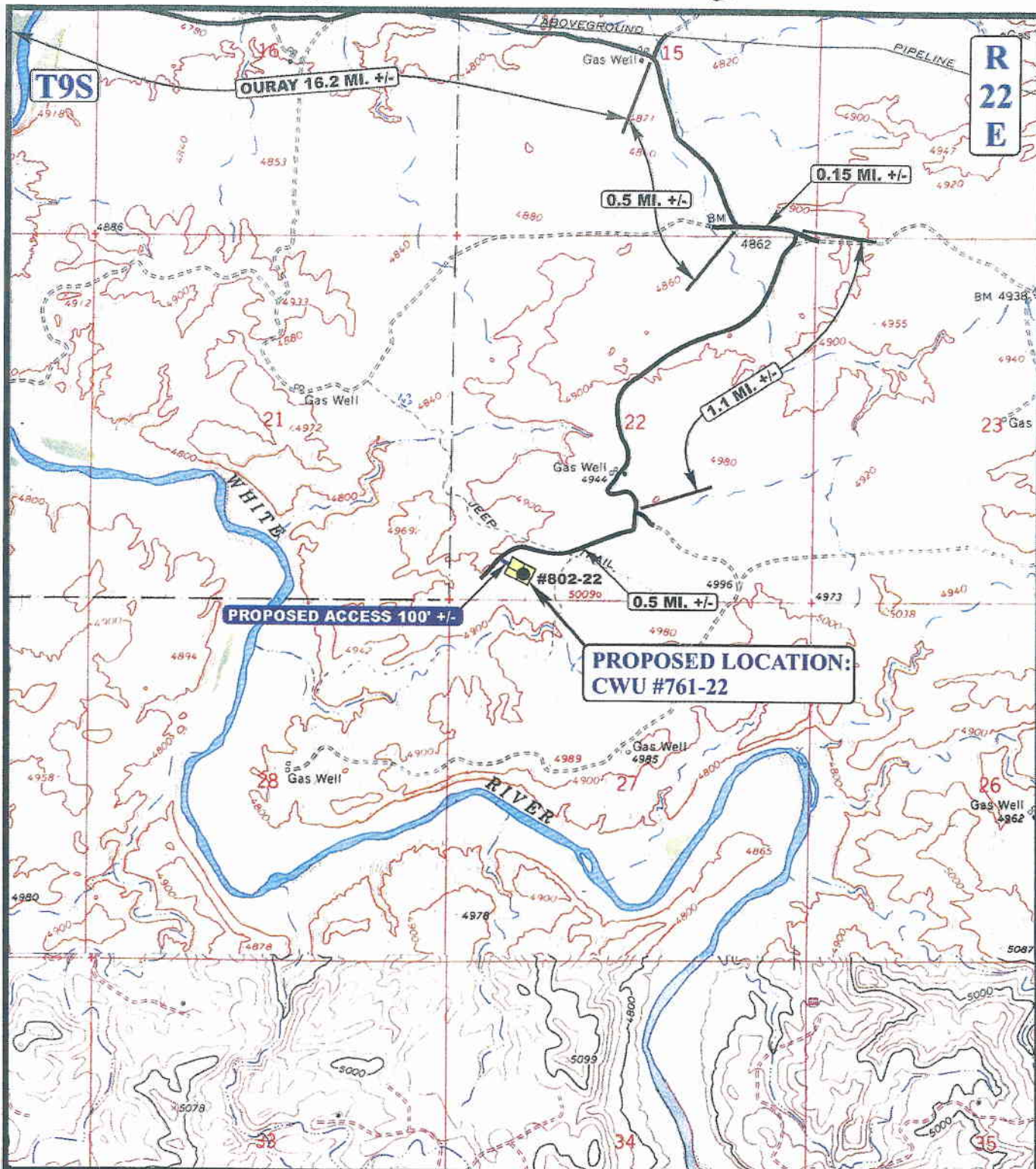
11 29 07
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #761-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 401' FSL 1046' FWL

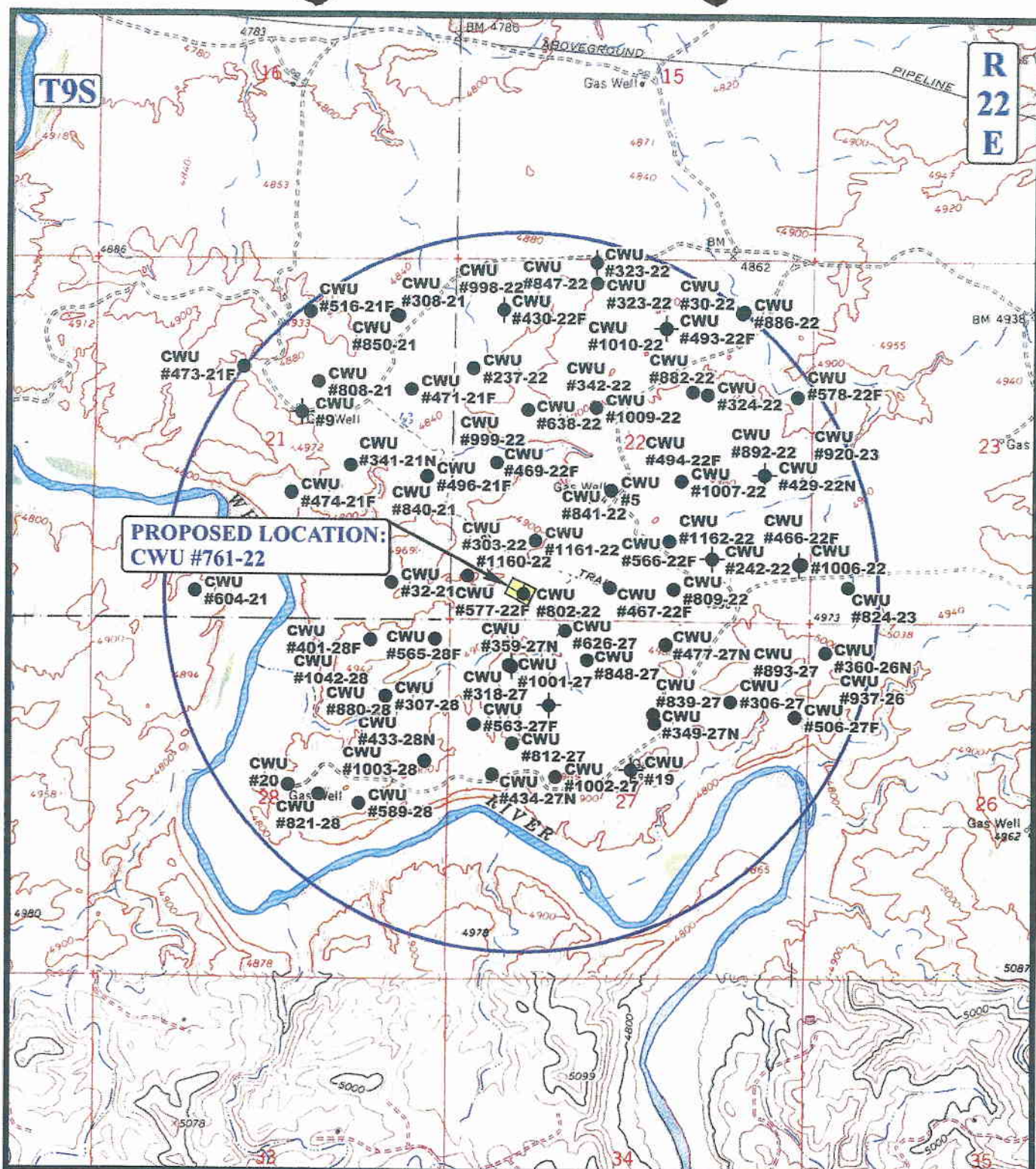
UEIS

Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
 TOPO



LEGEND:

- | | |
|-----------------|-----------------------|
| DISPOSAL WELLS | WATER WELLS |
| PRODUCING WELLS | ABANDONED WELLS |
| SHUT IN WELLS | TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

CWU #761-22
SECTION 22, T9S, R22E, S.L.B.&M.
401' FSL 1046' FWL

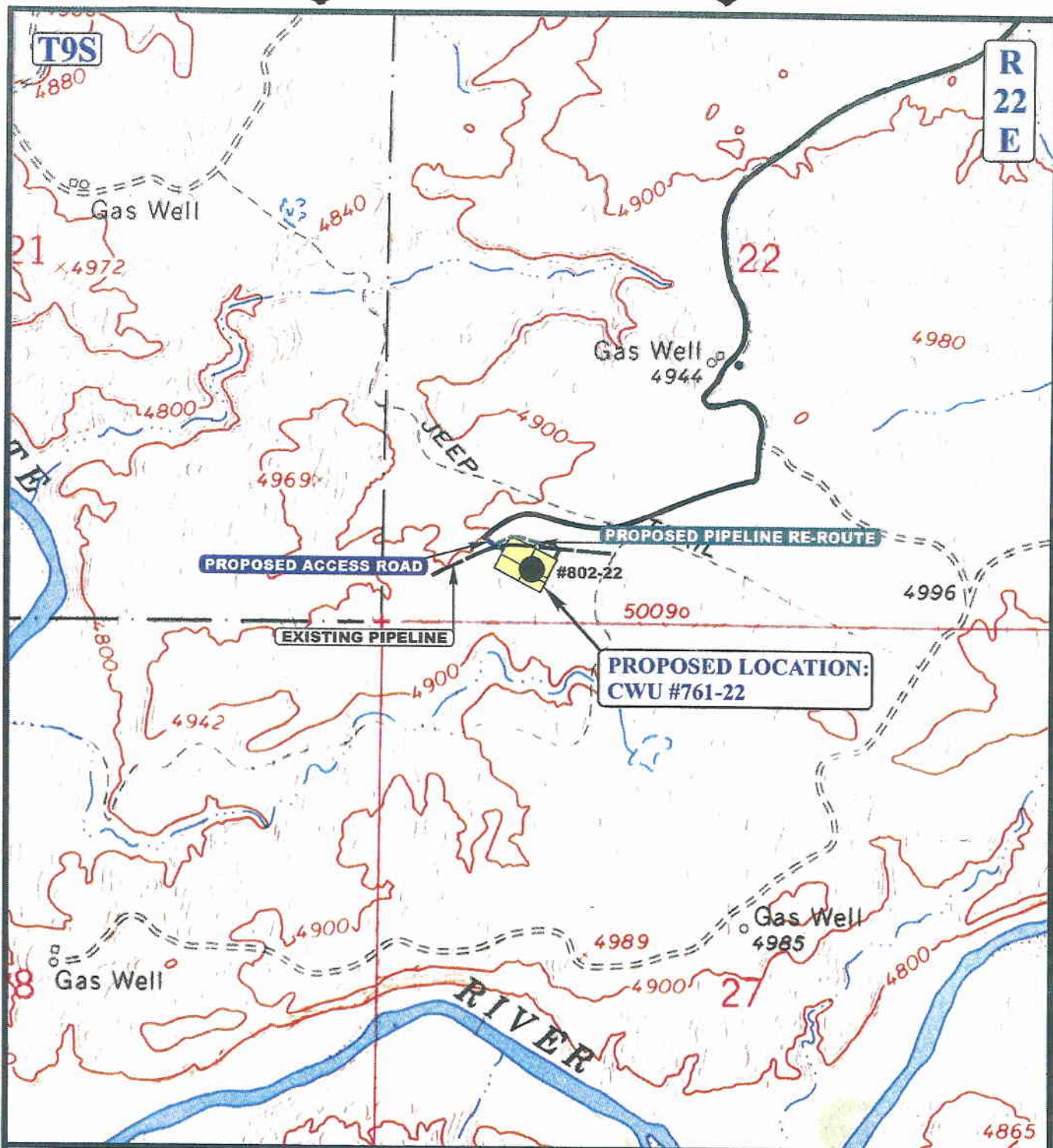
U
E
L
S

Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **11 29 07**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 433' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE RE-ROUTE

EOG RESOURCES, INC.

CWU #761-22
SECTION 22, T9S, R22E, S.L.B.&M.
401' FSL 1046' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

D
TOPO

11 29 07
MONTH DAY YEAR

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/10/2008

API NO. ASSIGNED: 43-047-39906

WELL NAME: CWU 761-22

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SWSW 22 090S 220E

SURFACE: 0401 FSL 1046 FWL

BOTTOM: 0401 FSL 1046 FWL

COUNTY: UINTAH

LATITUDE: 40.01540 LONGITUDE: -109.4311

UTM SURF EASTINGS: 633895 NORTHINGS: 4430436

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0284A

PROPOSED FORMATION: WSR

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 49-225)

☒ RDCC Review (Y/N)

(Date: _____)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: NATURAL BUTTES

 R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 129-8

Eff Date: 8-11-1994

Siting: Subsided General Siting

 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Agreement
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 16, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

| API # | WELL NAME | LOCATION |
|-------|-----------|----------|
|-------|-----------|----------|

(Proposed PZ MesaVerde)

43-047-39907 CWU 1208-24 Sec 24 T09S R22E 0757 FNL 2238 FEL
43-047-39908 CWU 1209-24 Sec 24 T09S R22E 2400 FNL 0672 FEL

(Proposed PZ Wasatch)

43-047-39904 CWU 0763-14 Sec 14 T09S R22E 2531 FNL 1649 FEL
43-047-39905 CWU 0762-15 Sec 15 T09S R22E 0064 FNL 0565 FWL
43-047-39906 CWU 0761-22 Sec 22 T09S R22E 0401 FSL 1046 FWL
43-047-39909 CWU 0760-25 Sec 25 T09S R22E 1990 FNL 2009 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-16-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 17, 2008

EOG Resources, Inc
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 761-22 Well, 401' FSL, 1046' FWL, SW SW, Sec. 22, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39906.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc
Well Name & Number Chapita Wells Unit 761-22
API Number: 43-047-39906
Lease: UTU0284A
Location: SW SW Sec. 22 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 08 2008

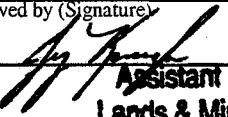
FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

| | | |
|---|--|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU0284A |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator EOG RESOURCES INC | | 7. If Unit or CA Agreement, Name and No. UTU63013A AE |
| Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com | | 8. Lease Name and Well No. CWU 761-22 |
| 3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078 | | 9. API Well No. 43 047 39906 |
| 3b. Phone No. (include area code) Ph: 435-781-9111 | | 10. Field and Pool, or Exploratory NATURAL BUTTES / Watch |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSW 401FSL 1046FWL 40.01534 N Lat, 109.43180 W Lon At proposed prod. zone SWSW 401FSL 1046FWL 40.01534 N Lat, 109.43180 W Lon | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T9S R22E Mer SLB SME: BLM |
| 14. Distance in miles and direction from nearest town or post office* 49.5 MILES SOUTH OF VERNAL, UT | | 12. County or Parish UINTAH |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 401 | | 13. State UT |
| 16. No. of Acres in Lease 1240.00 | | 17. Spacing Unit dedicated to this well |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 6 | | 20. BLM/BIA Bond No. on file NM 2308 |
| 19. Proposed Depth 7340 MD | | 23. Estimated duration 45 DAYS |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 4934 GL | | 22. Approximate date work will start |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|--|--|--------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111 | Date 01/08/2008 |
| Title LEAD REGULATORY ASSISTANT | | |
| Approved by (Signature)  | Name (Printed/Typed) Jerry Kenna | Date 5-2-2008 |
| Title Assistant Field Manager Lands & Mineral Resources | | |
| Office VERNAL FIELD OFFICE | | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57899 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/08/2008 (08GXJ1438AE)

UDOGM

NOTICE OF APPROVAL

RECEIVED

MAY 05 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

08MIC0142AE

NOS: 12/06/2007

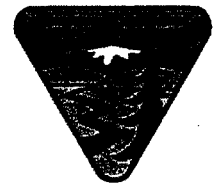


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 761-22
API No: 43-047-39906

Location: SWSW, Sec. 22, T9S, R22E
Lease No: UTU-0284A
Agreement: Chapita Wells Unit

| Title | Name | Office Phone Number | Cell Phone Number |
|-----------------------------------|-----------------|---------------------|-------------------|
| Petroleum Engineer: | Matt Baker | (435) 781-4490 | (435) 828-4470 |
| Petroleum Engineer: | Michael Lee | (435) 781-4432 | (435) 828-7875 |
| Petroleum Engineer: | James Ashley | (435) 781-4470 | (435) 828-7874 |
| Petroleum Engineer: | Ryan Angus | (435) 781-4430 | (435) 828-7368 |
| Supervisory Petroleum Technician: | Jamie Sparger | (435) 781-4502 | (435) 828-3913 |
| Supervisory NRS: | Karl Wright | (435) 781-4484 | (435) 828-7381 |
| NRS/Enviro Scientist: | Holly Villa | (435) 781-4404 | |
| NRS/Enviro Scientist: | | (435) 781-4476 | |
| NRS/Enviro Scientist: | Chuck Macdonald | (435) 781-4441 | (435) 828-7481 |
| NRS/Enviro Scientist: | Michael Cutler | (435) 781-3401 | (435) 828-3546 |
| NRS/Enviro Scientist: | Anna Figueroa | (435) 781-3407 | (435) 828-3548 |
| NRS/Enviro Scientist: | Verlyn Pindell | (435) 781-3402 | (435) 828-3547 |
| NRS/Enviro Scientist: | Darren Williams | (435) 781-4447 | |
| NRS/Enviro Scientist: | Nathan Packer | (435) 781-3405 | (435) 828-3545 |

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | | |
|---|---|--|
| Location Construction (Notify Environmental Scientist) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Environmental Scientist) | - | Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- All unused portions of the old access road will be rehabbed at interim reclamation.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from

KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 761-22

Api No: 43-047-39906 Lease Type: FEDERAL

Section 22 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 07/27/08

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/28/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-38064 | Chapita Wells Unit 1233-20 | | NWSE | 20 | 9S | 23E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| B | 99999 | <u>13650</u> | 7/26/2008 | | <u>7/30/08</u> | | |
| Comments: <u>Mesaverde well</u> <u>PRRV = MVAR</u> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---------------------------------|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-39618 | Chapita Wells Unit 1150-19 | | SESW | 19 | 9S | 23E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| B | 99999 | <u>13650</u> | 7/27/2008 | | <u>7/30/08</u> | | |
| Comments: <u>Mesaverde well</u> | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------------------------|---------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-39906 | Chapita Wells Unit 761-22 | | SWSW | 22 | 9S | 22E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| B | 99999 | <u>4905</u> | 7/27/2008 | | <u>7/30/08</u> | | |
| Comments: <u>Wasatch well</u> | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A Maestas

Signature

Regulatory Assistant

7/29/2008

Title

Date

RECEIVED

JUL 29 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

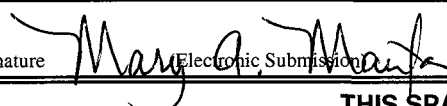
| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU0284A |
| 2. Name of Operator EOG RESOURCES, INC. | | 6. If Indian, Allottee or Tribe Name |
| Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com | | 7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI |
| 3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 | 3b. Phone No. (include area code) Ph: 303-824-5526 | 8. Well Name and No. CHAPITA WELLS UNIT 761-22 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T9S R22E SWSW 401FSL 1046FWL 40.01534 N Lat, 109.43180 W Lon | | 9. API Well No. 43-047-39906 |
| | | 10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH |
| | | 11. County or Parish, and State UINTAH COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Well Spud |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/27/2008.

| | |
|---|----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #61751 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal | |
| Name (Printed/Typed) MARY A. MAESTAS | Title REGULATORY ASSISTANT |
| Signature  | Date 07/28/2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DIV OF OIL, GAS & MINING

RECEIVED

JUL 30 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 761-229. API Well No.
43-047-3990610. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 435-781-91454. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E SWSW 401FSL 1046FWL
40.01534 N Lat, 109.43180 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion activity began on 8/13/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #63876 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Date 10/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED**
OCT 20 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 10-14-2008

| | | | | | |
|----------------------|---|------------------|--------------|----------------------|--------|
| Well Name | CWU 761-22 | Well Type | DEVG | Division | DENVER |
| Field | CHAPITA WELLS | API # | 43-047-39906 | Well Class | COMP |
| County, State | UINTAH, UT | Spud Date | 08-04-2008 | Class Date | |
| Tax Credit | N | TVD / MD | 7,340/ 7,340 | Property # | 062703 |
| Water Depth | 0 | Last CSG | 0.0 | Shoe TVD / MD | 0/ 0 |
| KB / GL Elev | 4,947/ 4,934 | | | | |
| Location | Section 22, T9S, R22E, SWSW, 401 FSL & 1046 FWL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|--------|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 55.124 | NRI % | 46.807 |

| | | | | | |
|------------------------------|--------------------|-------------------|---------------|------------------------|------------------|
| AFE No | 306143 | AFE Total | 1,303,400 | DHC / CWC | 694,700/ 608,700 |
| Rig Contr | ELENBURG | Rig Name | ELENBURG #28 | Start Date | 02-14-2008 |
| 02-14-2008 | Reported By | CYNTHIA HANSELMAN | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$0 | Completion | \$0 | Well Total | \$0 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | LOCATION DATA |
| | | | 401' FSL & 1046' FWL (SW/SW) |
| | | | SECTION 22, T9S, R22E |
| | | | UINTAH COUNTY, UTAH |
| | | | LAT 40.015378, LONG 109.431117 (NAD 27) |
| | | | LAT 40.015342, LONG 109.431800 (NAD 83) |
| | | | ELENBURG #28 |
| | | | OBJECTIVE: 7340' MD, WASATCH |
| | | | DW/GAS |
| | | | CHAPITA WELLS PROSPECT |
| | | | DD&A: NATURAL BUTTES |
| | | | NATURAL BUTTES FIELD |
| | | | LEASE: UTU-0284A |
| | | | ELEVATION: 4933.8' NAT GL, 4933.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4934'), 4947' KB (13') |
| | | | EOG WI 55.1242%, NRI 46.806575% |

07-23-2008 Reported By TERRY CSERE

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| Daily Costs: Drilling | \$38,000 | Completion | \$0 | Daily Total | \$38,000 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-------------------------------|
| 06:00 | 06:00 | 24.0 | START LOCATION TODAY 7/23/08. |

07-24-2008 Reported By TERRY CSERE

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 30% COMPLETE. |

07-25-2008 Reported By TERRY CSERE

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-----------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 40% COMPLETE |

07-28-2008 Reported By TERRY CSERE/JERRY BARNES

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 60 | TVD | 60 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: WO AIR RIG

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | LINE TODAY. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 07/27/08 @ 1:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/27/08 @ 12:15 PM. |

07-29-2008 Reported By TERRY CSERE/JERRY BARNES

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 60 | TVD | 60 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: WO AIR RIG

| Start | End | Hrs | Activity Description |
|-------|-------|------|-------------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION COMPLETE. WO AIR RIG |

08-02-2008 Reported By DANNY FARNSWORTH

| | | | | | |
|------------------------------|-------------------|-------------------|------------------------|--------------------|-----------|
| Daily Costs: Drilling | \$189,895 | Completion | \$0 | Daily Total | \$189,895 |
| Cum Costs: Drilling | \$227,895 | Completion | \$0 | Well Total | \$227,895 |
| MD | 2,350 | TVD | 2,350 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | Perf : | PKR Depth : 0.0 | | |

Activity at Report Time: WORT

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | MIRU CRAIGS DRILLING RIG #2 ON 7/28/2008. DRILLED 12-1/4" HOLE TO 2350' GL. ENCOUNTERED WATER @ 1440. RAN 58 JTS (2341.45') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2354' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG. |

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/178 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 8:39 AM, 8/01/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 150 BBLs INTO DISPLACEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 1 BBL CEMENT TO SURFACE. HOLE FELL BACK BEFORE PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 30 SX (6.1 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEYS @ THIS TIME.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.9 MS= 90.0.

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.9 MS= 89.9.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/29/2008 @ 2:00 PM.

08-04-2008 Reported By MATT WILLIAMS

| | | | | | |
|------------------------------|-------------------|-------------------|------------------------|--------------------|-----------|
| Daily Costs: Drilling | \$86,043 | Completion | \$0 | Daily Total | \$86,043 |
| Cum Costs: Drilling | \$312,016 | Completion | \$0 | Well Total | \$312,016 |
| MD | 2,445 | TVD | 2,445 | Progress | 97 |
| Days | 1 | MW | 9.0 | Visc | 30.0 |
| Formation : | PBTD : 0.0 | Perf : | PKR Depth : 0.0 | | |

Activity at Report Time: DRILLING @ 2445'.

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

06:00 06:30 0.5 RIG DOWN.

06:30 07:00 0.5 HOLD PJSM WITH HOWCROFT AND RIG CREW.

07:00 11:00 4.0 RIG DOWN & MOVE TO CWU 761-22 CLEAR LOCATION @ 11:00. RIG MOVE DISTANCE 3 MILES.

11:00 14:00 3.0 SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC, RAISE DERRICK @ 09:00 SPOT TANKS,PUMPS,GROUND SUPPORT, CONT TO RIG UP TRUCKS OFF LOCATION @ 13:00.

14:00 18:00 4.0 NIPPLE UP BOP, ROT.HEAD, CHOKE LINE, KILL LINE VALVES, HYD. HOSES, FUNCTION TEST BOP.
RIG ON DAY WORK @ 14:00 HRS, 8/03/08.

18:00 23:00 5.0 TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP, JAIME SPARGER VERNAL OFFICE ON 8/02/08 @ 10:00 HRS FOR BOP TEST.
INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN.
HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN.
CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.
PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.
ANNULAR, 250/2500 PSI 5/10 MIN.
TEST 9 5/8" CASING TO1500 PSI 30 MIN.
WITNESS: BRAD BIRD & RON GILES.

23:00 03:30 4.5 P/U BHA, TRIP IN HOLE, TAG CEMENT @ 2284.

03:30 04:00 0.5 DRILL CEMENT/FLOAT EQUIP TO 2338' + 10' OF NEW HOLE.

04:00 05:00 1.0 PERFORM FIT TEST. MWT 8.9, 200 PSI @ 2348' = 10.5 EMW. TAKE WIRELINE SURVEY 1 DEGREE.

05:00 06:00 1.0 DRILLING FROM 2348' TO 2445', ROP 97, WOB 10/14, RPM 50, TQ 1200/1500, MWT 8.9 VIS 29.
MUD LOSS LAST 24 HRS. 0 BBLs.
MUD WT: 8.9, VIS 29.

ACCIDENTS NONE REPORTED.
FUNCTION TEST CROWN-O-MATIC.
SAFETY MEETING: MOVING RIG,TEST BOPE.
CREWS FULL.
FUEL ON HAND: 6413 GALS. USED 45 GALS, 4500 GAL RECIEVED.
GAS BG.120 U, CONN. 1000 U.
LITHOLOGY, SAND/ SHALE.
MUD LOGGER UNMANED ON LOCATION F/ 8/03/08 = 1 DAY.

06:00 SPUD 7 7/8" HOLE AT 05:00 HRS, 8/4/08.

| | | | | | | | | | | | |
|---|------------|--------------------|---|-------------------|-------|---------------|---|------------------------|-----|-------------|-----|
| 08-05-2008 | | Reported By | | MATT WILLIAMS | | | | | | | |
| DailyCosts: Drilling | | \$32,835 | | Completion | | \$0 | | Daily Total | | \$32,835 | |
| Cum Costs: Drilling | | \$344,851 | | Completion | | \$0 | | Well Total | | \$344,851 | |
| MD | 5,662 | TVD | 5,662 | Progress | 3,217 | Days | 2 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : 0.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: DRILLING @ 5662'. | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 14:00 | 8.0 | DRILLING FROM 2445' TO 3713', ROP 159, WOB 12/18, RPM 50, TQ 1200/2100. | | | | | | | | |
| 14:00 | 14:30 | 0.5 | SERVICE RIG. | | | | | | | | |
| 14:30 | 19:30 | 5.0 | DRILLING FROM 3713' TO 4574', ROP 172, WOB 12/18, RPM 50, TQ 1200/2200. | | | | | | | | |

19:30 20:30 1.0 CIRC AND COND MUD, TAKE WIRELINE SURVEY @ 4496' = 2 DEG.
 20:30 04:30 8.0 DRILLING FROM 4574' TO 5616', ROP 130, WOB 12/20, RPM 40/50, TQ 1200/2200.
 04:30 05:00 0.5 SERVICE RIG.
 05:00 06:00 1.0 DRILLING FROM 5616' TO 5662', ROP 46, WOB 12/20, RPM 50, TQ 1200/2200, MWT 9.3 VIS 31.
 MUD LOSS LAST 24 HRS. 0 BBLS.
 MUD WT: 9.3, VIS 31.
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: FORKLIFT OP'S MAKING CONN.
 CREWS FULL.
 FUEL ON HAND: 5211 GALS. USED 1202 GALS, 0 GAL RECIEVED.
 GAS BG.120 U, CONN. 500 U.
 LITHOLOGY, SAND/ SHALE.
 MUD LOGGER UNMANED ON LOCATION F/ 8/03/08 = 2 DAYS.

08-06-2008 Reported By MATT WILLIAMS

| | | | | | |
|----------------------|-----------|------------|-----|-------------|-----------|
| DailyCosts: Drilling | \$43,718 | Completion | \$0 | Daily Total | \$43,718 |
| Cum Costs: Drilling | \$388,569 | Completion | \$0 | Well Total | \$388,569 |

| | | | | | | | | | | | |
|----|-------|-----|-------|----------|-------|------|---|----|-----|------|------|
| MD | 7,340 | TVD | 7,340 | Progress | 1,678 | Days | 3 | MW | 9.4 | Visc | 31.0 |
|----|-------|-----|-------|----------|-------|------|---|----|-----|------|------|

| | | | |
|-------------|------------|--------|-----------------|
| Formation : | PBTD : 0.0 | Perf : | PKR Depth : 0.0 |
|-------------|------------|--------|-----------------|

Activity at Report Time: LD DP

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 14:00 | 8.0 | DRILLING FROM 5662' TO 6568', ROP 113, WOB 14/22, RPM 45, TQ 1450/2300. |
| 14:00 | 14:30 | 0.5 | SERVICE RIG. |
| 14:30 | 00:00 | 9.5 | DRILLING FROM 6568' TO 7340', ROP 81, WOB 14/22, RPM 45, TQ 1500/2300, MWT 9.6 VIS 32. REACHED TD AT @ 00:00 HRS, 8/06/08. |
| 00:00 | 00:30 | 0.5 | CIRC AND COND MUD FOR SHORT TRIP. |
| 00:30 | 01:30 | 1.0 | SHORT TRIP. |
| 01:30 | 03:00 | 1.5 | CIRCULATE AND COND, DROP SURVEY, SPOT 200 BBL, 11.1 ppg PILL. EMW = 10.1. |
| 03:00 | 06:00 | 3.0 | TRIP OUT OF HOLE LAYING DOWN DRILL PIPE. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT: 9.6, VIS 32. ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: RIG SERVICE, CHANGING BOOM DIES. CREWS FULL. FUEL ON HAND: 3477 GALS. USED 1734 GALS, 0 GAL RECIEVED. GAS BG.120 U, CONN. 500 U. LITHOLOGY, SAND/ SHALE. MUD LOGGER UNMANED ON LOCATION F/ 8/03/08 = 3 DAYS. |

08-07-2008 Reported By D.FOREMAN/M.WILLIAMS/J.SCHLENKER

| | | | | | |
|----------------------|----------|------------|-----------|-------------|-----------|
| DailyCosts: Drilling | \$81,570 | Completion | \$133,360 | Daily Total | \$214,931 |
|----------------------|----------|------------|-----------|-------------|-----------|

| | | | | | |
|----------------------------|-------------------|-------------------|---------------|------------------------|-----------|
| Cum Costs: Drilling | \$470,140 | Completion | \$133,360 | Well Total | \$603,501 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| | | | | Days | 4 |
| | | | | MW | 9.7 |
| | | | | Visc | 32.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: RDRT/WO COMPLETION

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 09:00 | 3.0 | LD DP & BHA PULL WEAR BUSHING. |
| 09:00 | 18:00 | 9.0 | RUN CASING TAGGED FILL @ 7,300' WASHED DOWN TO 7,340' PACKED OFF TIGHT. |
| 18:00 | 19:00 | 1.0 | WORKED PIPE W/ 75,000 OVER PULL REGAINED CIRCULATION @ 7300' PIPE FREE, CIRCULATED BTMS UP. LAY DOWN TAG JT. PICK UP DTO HANGER LAND CASING W/ FULL STRING WT. 70,000. RAN CASING N-80 4.5 11.6 # LTS AS FOLLOWS 168 JTS.TOTAL. FLOAT SHOE, 1 JT.CSG, FLOAT COLLAR, 70 JTS. CSG, 1 MARJER JT. 97 JTS.CSG + 1 PUP JT. & HANGER ASSEMBLY. FLOAT SHOE @ 7340' FLOAT COLLAR @ 7293' MARKER JT @ 4236' CENTRALIZERS 5 FT. ABOVE SHOE JT, TOP OF JT.#2 & EVERY 3 TH. JT. TOTAL 10. SAT @ 7340'. |
| 19:00 | 20:00 | 1.0 | RD CSG CREW EQUIP SAFETY MTG W/ ALL RIG PERSONNEL AND SCHLUMBERGER & RU CEMENTING EQUIP. |
| 20:00 | 21:30 | 1.5 | RIG UP TEST LINES TO 5000 PSI. DROP BOTTOM PLUG PUMP, 20 BBLS CHEM WASH & 20 BBLS WATER SPACER AHEAD OF LEAD AND CEMENT 7340' 4 1/2 N-80 11.6# CSG. LEAD 140 BBLS, 265 SKS. G + ADDS. D020-10% EXTENDER D167.2% FLUID LOSS D046.2% ANTIFOAM D013.5% RETARDER D065.5 DISPERSANT D130 .125 LB/SK BLEND LOST CIRC. YIELD 2.98 FT3/SK. H2O 18.227 GAL/SK @ 11.5 PPG. TAIL 212 BBLS 929 SKS 50/50 POZ G + ADDS. D020-2% EXTENDER, D046 .1% ANTIFOAM D167.2% FLUID LOSS D065.2% DISPERSANT S001.1% ACCELERATOR. YIELD 1.29 FT3/SK, H2O 5.941 GAL/SK @ 14.1 PPG. SHUTDOWN WASH OUT PUMPS & LINES. DROP TOP PLUG & DISP. TO FLOAT COLLAR W/FRESH WATER 112 BBLS. AVG. DISP. RATE 5.3 BPM FULL RETURNS DROPPED TOP PLUG @ 20:55 BUMPED PLUG @ 21:16 TO 2815 PSI 1138 PSI. OVER LIFT PSI. HOLD PRESSURE FOR 2 MIN, 1.5 BBL. BACK FLOAT HELD @ 21:18 CEMENT IN PLACE. |
| 21:30 | 22:30 | 1.0 | W/O/CEMENT R/D SCHLUMBERGER LINES. |
| 22:30 | 23:30 | 1.0 | REMOVE CEMENT HEAD & LANDING JT.M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC. |
| 23:30 | 02:30 | 3.0 | CLEAN MUD TANKS & NIPPLE DOWN BOP. |
| 02:30 | 06:00 | 3.5 | RIG DOWN TRUCKS @ 07:00 F/ RIG MOVE HOWCROFT TRUCKING. NOTIFIED BLM JAMIE SPARGER F/ BOP TEST BY E-MAIL @ 18:00 8-7-08. ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING:RUNNING CSG & CEMENTING W/ SCHLUMBERGER CREWS FULL. FUEL ON HAND: 3218 GALS. USED 259 GALS |
| 06:00 | | | RELEASE RIG @ 02:30 HRS, 8/7/08. CASING POINT COST \$427,260 |

08-13-2008 Reported By SEARLE

| | | | | | |
|------------------------------|----------------------|-------------------|---------------|------------------------|-----------|
| Daily Costs: Drilling | \$0 | Completion | \$42,024 | Daily Total | \$42,024 |
| Cum Costs: Drilling | \$470,140 | Completion | \$175,384 | Well Total | \$645,525 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| | | | | Days | 5 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : | PBTD : 7293.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: PREP FOR FRACS

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBDT TO 640'. EST CEMENT TOP @ 950'. RD SCHLUMBERGER. |

09-13-2008 Reported By MCCURDY

| | | | | | | | | | | | |
|--|---------------|------------|-----------|-------------|-----------------|------|---|----|-----|------|-----|
| DailyCosts: Drilling | \$0 | Completion | \$2,248 | Daily Total | \$2,248 | | | | | | |
| Cum Costs: Drilling | \$470,140 | Completion | \$177,632 | Well Total | \$647,773 | | | | | | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 6 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBDT : 7293.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: WO COMPLETION | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION. |

09-23-2008 Reported By POWELL

| | | | | | | | | | | | |
|--|---------------|------------|-----------|-------------|-----------------|------|---|----|-----|------|-----|
| DailyCosts: Drilling | \$0 | Completion | \$7,063 | Daily Total | \$7,063 | | | | | | |
| Cum Costs: Drilling | \$470,140 | Completion | \$184,695 | Well Total | \$654,836 | | | | | | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 7 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBDT : 7293.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: PREP TO PERFORATE | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 07:00 | 18:00 | 11.0 | MIRUSU. NU BOPE. RIH W/BIT & SCRAPER TO PBDT. CIRCULATE CLEAN. POH. SDFN. |

09-24-2008 Reported By POWELL

| | | | | | | | | | | | |
|--|---------------|------------|-----------|--------------------|-----------------|------|---|----|-----|------|-----|
| DailyCosts: Drilling | \$0 | Completion | \$4,622 | Daily Total | \$4,622 | | | | | | |
| Cum Costs: Drilling | \$470,140 | Completion | \$189,317 | Well Total | \$659,458 | | | | | | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 8 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBDT : 7293.0 | | | Perf : 7135'-7057' | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: SI TO RECORD PRESSURE | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 07:00 | 15:00 | 8.0 | RUWL. PERFORATED NH FROM 7133-35', 7120-31', 7091-93', 7085-87', 7075-77', 7066-68' & 7057-59' @ 3 SPF & 120° PHASING. RDWL. BROKE DOWN PERFS @ 2400 PSIG. SICP 1408 PSI. 17 HR SICP 452 PSI. |

09-25-2008 Reported By POWELL

| | | | | | | | | | | | |
|---------------------------------------|---------------|------------|-----------|--------------------|-----------------|------|---|----|-----|------|-----|
| DailyCosts: Drilling | \$0 | Completion | \$4,622 | Daily Total | \$4,622 | | | | | | |
| Cum Costs: Drilling | \$470,140 | Completion | \$193,939 | Well Total | \$664,080 | | | | | | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 9 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBDT : 7293.0 | | | Perf : 7135'-7057' | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: PREP TO FRAC | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 05:00 | 05:00 | 24.0 | SICP 372 PSIG. |

09-26-2008 Reported By POWELL

| | | | | | | | | | | | |
|----------------------|---------------|------------|-----------|--------------------|-----------------|------|----|----|-----|------|-----|
| DailyCosts: Drilling | \$0 | Completion | \$4,622 | Daily Total | \$4,622 | | | | | | |
| Cum Costs: Drilling | \$470,140 | Completion | \$198,561 | Well Total | \$668,702 | | | | | | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 10 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBDT : 7293.0 | | | Perf : 7135'-7057' | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: PREP TO FRAC

| Start | End | Hrs | Activity Description |
|-------|-------|-----|----------------------|
| 07:00 | 15:00 | 8.0 | NU 10K FLANGE. SDFN. |

| 09-27-2008 | Reported By | POWELL |
|------------|-------------|--------|
|------------|-------------|--------|

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|------------------------------|----------------------|---------------------------|------------------------|--------------------|-----------|
| Daily Costs: Drilling | \$0 | Completion | \$968 | Daily Total | \$968 |
| Cum Costs: Drilling | \$470,140 | Completion | \$199,529 | Well Total | \$669,670 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 11 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7293.0 | Perf : 7135'-6786' | PKR Depth : 0.0 | | |

Activity at Report Time: SI TO RECORD PRESSURES

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 07:00 | 16:00 | 9.0 | RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL. GYPTRON T-106, 4251 GAL WATER LINEAR PAD, 48463 GAL DELTA 200 XL WITH 147400 # 20/40 SAND 1-5 PPG. MTP 5270 PSIG. MTR 49.1 BPM. ATR 5835 PSIG. ATR 48.3 BPM. ISIP 2620 PSIG. RD HALLIBURTON. |

RUWL. SET 10K CBP @ 7010'. PERFORATED NH FROM 6982-85', 6976-77' & 6786-89' @ 3-SPF 120° PHASING. RDWL. RIH W/PACKER. SET @ 6849'. BROKE DOWN LOWER PERFS @ 2500 PSIG. BROKE DOWN UPPER PERFS @ 4400 PSIG. SITP 2106 PSIG. SICIP 2056 PSIG.

| 09-28-2008 | Reported By | POWELL |
|------------|-------------|--------|
|------------|-------------|--------|

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|------------------------------|----------------------|---------------------------|------------------------|--------------------|-----------|
| Daily Costs: Drilling | \$0 | Completion | \$968 | Daily Total | \$968 |
| Cum Costs: Drilling | \$470,140 | Completion | \$200,497 | Well Total | \$670,638 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 15 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7293.0 | Perf : 7135'-6385' | PKR Depth : 0.0 | | |

Activity at Report Time: SI TO RECORD PRESSURE

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------------------|
| 06:00 | 06:00 | 24.0 | SITP 1246 PSIG. SICIP 1338 PSIG. |

| 09-29-2008 | Reported By | POWELL |
|------------|-------------|--------|
|------------|-------------|--------|

| | | | | | |
|------------------------------|----------------------|---------------------------|------------------------|--------------------|-----------|
| Daily Costs: Drilling | \$0 | Completion | \$968 | Daily Total | \$968 |
| Cum Costs: Drilling | \$470,140 | Completion | \$201,465 | Well Total | \$671,606 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 13 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7293.0 | Perf : 7135'-6786' | PKR Depth : 0.0 | | |

Activity at Report Time: SI TO RECORD PRESSURES

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------------------|
| 05:00 | 05:00 | 24.0 | SITP 1371 PSIG. SICIP 1423 PSIG. |

| 09-30-2008 | Reported By | POWELL |
|------------|-------------|--------|
|------------|-------------|--------|

| | | | | | |
|------------------------------|----------------------|---------------------------|------------------------|--------------------|-----------|
| Daily Costs: Drilling | \$0 | Completion | \$55,662 | Daily Total | \$55,662 |
| Cum Costs: Drilling | \$470,140 | Completion | \$257,127 | Well Total | \$727,268 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 14 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7293.0 | Perf : 7135'-6385' | PKR Depth : 0.0 | | |

Activity at Report Time: PREP TO SPOT ACID

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

07:00 18:00 11.0 POH W/PACKER. RUWL. PERFORATED REMAINING NH FROM 6958-59', 6919-20', 6908-09', 6901-02', 6855-56', 6762-63' & 6690-92, @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3475 GAL WATER LINEAR PAD, 39335 GAL DELTA 200 XL WITH 123400# 20/40 SAND @ 1-5 PPG. MTP 7094 PSIG. MTR 50 BPM. ATP 4590 PSIG. ATR 47.7 BPM.
ISIP 3140 PSIG. RD HALLIBURTON.

RUWL. SET 10K CBP @ 6895'. PERFORATED BA FROM 6561-64', 6554-56' & 6385-88' @ 3 SPF & 120° PHASING. RDWL. RIH W/PACKER. SET @ 6458'. BROKE DOWN LOWER PERFS @ 4400 PSIG. UNABLE TO BREAK DOWN UPPER PERFS @ 6500 PSIG. SDFN.

| | | | | | | | | | | | |
|---|-------|---------------|---|------------|---|--------------------|----|-------------|-----|-----------------|-----|
| 10-01-2008 | | Reported By | | POWELL | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$4,433 | | Daily Total | | \$4,433 | |
| Cum Costs: Drilling | | \$470,140 | | Completion | | \$261,560 | | Well Total | | \$731,701 | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 15 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | PBTD : 7293.0 | | | | Perf : 7135'-6385' | | | | PKR Depth : 0.0 | |
| Activity at Report Time: SI TO RECORD PRESSURES | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 07:00 | 15:00 | 8.0 | RELEASED PACKER. PUMPED 250 GAL 15% HCL DOWN CSG. RESET PACKER. BROKE DOWN UPPER PERFS @ 4625 PSIG. BROKE DOWN LOWER PERFS @ 4300 PSIG. SITP 4124 PSIG. SICP 1717 PSIG. | | | | | | | | |

| | | | | | | | | | | | |
|---|-------|---------------|-----------------------------|------------|---|--------------------|----|-------------|-----|-----------------|-----|
| 10-02-2008 | | Reported By | | POWELL | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$4,433 | | Daily Total | | \$4,433 | |
| Cum Costs: Drilling | | \$470,140 | | Completion | | \$265,993 | | Well Total | | \$736,134 | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 16 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | PBTD : 7293.0 | | | | Perf : 7135'-6385' | | | | PKR Depth : 0.0 | |
| Activity at Report Time: SI TO RECORD PRESSURES. PREP TO POH W/PKR. | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 05:00 | 05:00 | 24.0 | SITP 64 PSIG. SICP 54 PSIG. | | | | | | | | |

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|---------------------------------------|-------|---------------|---------------------------------|------------|---|--------------------|----|-------------|-----|-----------------|-----|
| 10-03-2008 | | Reported By | | POWELL | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$4,433 | | Daily Total | | \$4,433 | |
| Cum Costs: Drilling | | \$470,140 | | Completion | | \$270,426 | | Well Total | | \$740,567 | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 17 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | PBTD : 7293.0 | | | | Perf : 7135'-6385' | | | | PKR Depth : 0.0 | |
| Activity at Report Time: PREP TO FRAC | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 12:00 | 17:00 | 5.0 | POH W/PACKER. RU TO FRAC. SDFN. | | | | | | | | |

| | | | | | | | | | | | |
|---|-------|---------------|----------------------|------------|---|--------------------|----|-------------|-----|-----------------|-----|
| 10-04-2008 | | Reported By | | POWELL | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$62,448 | | Daily Total | | \$62,448 | |
| Cum Costs: Drilling | | \$470,140 | | Completion | | \$332,874 | | Well Total | | \$803,015 | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 18 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | PBTD : 7293.0 | | | | Perf : 7135'-6055' | | | | PKR Depth : 0.0 | |
| Activity at Report Time: SI TO RECORD PRESSURES | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |

07:00 17:00 10.0 RUWL. PERFORATED REMAINING BA FROM 6540-41', 6522-23', 6510-11', 6468-69', 6460-61', 6432-33', 6369-70', 6329-30', 6306-07' & 6296-97' @ 3-SPF 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4233 GAL WATER LINEAR PAD, 44719 GAL DELTA 200 XL WITH 126800# 20/24 SAND @ 1-4 PPG. MTP 4881 PSIG. MTR 51.7 BPM. ATP 2859 PSIG. ATR 47.7 BPM. ISIP 1757 PSIG. RD HALLIBURTON.

RUWL. SET 10K CBP @ 6270', PERFORATED BA FROM 6185-88', 6061-64' & 6055-57' @ 3 SPF & 120° PHASING. RDWL. RIH W/PACKER. SET @ 6106'. BROKE LOWER PERFS DOWN @ 4400 PSIG. BROKE DOWN UPPER PERFS @ 3000 PSIG. SITP 1131 PSIG. SICP 501 PSIG. SDFW.

| | | | | | | | | | | | |
|--|-------|---------------|-----------------------------|------------|---|--------------------|----|-------------|-----|-----------------|-----|
| 10-05-2008 | | Reported By | | POWELL | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$968 | | Daily Total | | \$968 | |
| Cum Costs: Drilling | | \$470,140 | | Completion | | \$333,842 | | Well Total | | \$803,983 | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 19 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : 7293.0 | | | | Perf : 7135'-6055' | | | | PKR Depth : 0.0 | |
| Activity at Report Time: SI TO RECORD PRESSURE | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 05:00 | 05:00 | 24.0 | SITP 56 PSIG. SICP 56 PSIG. | | | | | | | | |

| | | | | | | | | | | | |
|--|-------|---------------|-----------------------|------------|---|--------------------|----|-------------|-----|-----------------|-----|
| 10-06-2008 | | Reported By | | POWELL | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$968 | | Daily Total | | \$968 | |
| Cum Costs: Drilling | | \$470,140 | | Completion | | \$334,810 | | Well Total | | \$804,951 | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 20 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : 7293.0 | | | | Perf : 7135'-6055' | | | | PKR Depth : 0.0 | |
| Activity at Report Time: SI TO RECORD PRESSURE | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 05:00 | 05:00 | 24.0 | SI TO RECORD PRESSURE | | | | | | | | |

| | | | | | | | | | | | |
|--|-------|-------------|----------------------|------------|---|--------------------|----|-------------|-----------------|-----------|-----|
| 10-07-2008 | | Reported By | | POWELL | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$64,183 | | Daily Total | | \$64,183 | |
| Cum Costs: Drilling | | \$470,140 | | Completion | | \$398,993 | | Well Total | | \$869,134 | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 21 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | | PBTD : 7293.0 | | | Perf : 7135'-5880' | | | PKR Depth : 0.0 | | |
| Activity at Report Time: PREP TO RIH W/PKR | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |

07:00 17:00 10.0 POH W/PACKER. RUWL. PERFORATED REMAINING BA FROM 6011-12', 6034-35', 6114-15', 6134-35', 6159-60', 6175-76', 6203-04', 6230-31' & 6248-50' @ 3-SPF 120 DE PHASING. RDWL. RU HALLIBURTON FRAC DOWN CASING WITH 3674 GAL WATER LINEAR PAD, 36210 GAL DELTA 140 XL
WITH 110800# 20/40 SAND @ 1-4 PPG. MTP 3845 PSIG. MTR 50.8 BPM. ATP 3132 PSIG. ATR 49.8 BPM. ISIP 1398 PSIG. RD HALLIBURTON. RUWL SET 10K CBP @ 5960', PERFORATED CA FROM 5880- 84'. RDWL. PUMP DOWN CASING. PRESSURED TO 6500 PSIG W/NO BREAK. SDFN.

| | | | | | | | | | | | |
|--|-------|-------------|---------------|------------|---|--------------------|----|-------------|-----------------|-----------|-----|
| 10-08-2008 | | Reported By | | POWELL | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$5,133 | | Daily Total | | \$5,133 | |
| Cum Costs: Drilling | | \$470,140 | | Completion | | \$404,126 | | Well Total | | \$874,267 | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 22 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | | PBTD : 7293.0 | | | Perf : 7135'-5880' | | | PKR Depth : 0.0 | | |
| Activity at Report Time: SI TO RECORD PRESSURE | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 07:00 | 15:00 | 8.0 | RIH W/PACKER TO 5913'. SPOTTED ACID. SET PACKER. PUMPED DOWN ANNULUS & BROKE DOWN PERFS @ 3100 PSIG. SICP 122E PSIG. |

| | | | | | |
|--|-------|----------------------|-------------------|---------------------------|-----------|
| 10-09-2008 | | Reported By | | POWELL | |
| DailyCosts: Drilling | | \$0 | Completion | | \$5,133 |
| Cum Costs: Drilling | | \$470,140 | Completion | | \$409,259 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| | | | | Days | 23 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : | | PBTD : 7293.0 | | Perf : 7135'-5880' | |
| PKR Depth : 0.0 | | | | | |
| Activity at Report Time: SI TO RECORD PRESSURE | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 05:00 | 05:00 | 24.0 | SICP 486 PSIG. |

| | | | | | |
|--|-------|----------------------|-------------------|---------------------------|-----------|
| 10-10-2008 | | Reported By | | POWELL | |
| DailyCosts: Drilling | | \$0 | Completion | | \$5,133 |
| Cum Costs: Drilling | | \$470,140 | Completion | | \$414,392 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| | | | | Days | 24 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : | | PBTD : 7293.0 | | Perf : 7135'-5880' | |
| PKR Depth : 0.0 | | | | | |
| Activity at Report Time: SI TO RECORD PRESSURE | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 05:00 | 05:00 | 24.0 | SICP 284 PSIG. |

| | | | | | |
|-------------------------------------|-------|----------------------|-------------------|---------------------------|-----------|
| 10-11-2008 | | Reported By | | POWELL | |
| DailyCosts: Drilling | | \$0 | Completion | | \$6,290 |
| Cum Costs: Drilling | | \$470,140 | Completion | | \$420,682 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| | | | | Days | 25 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : | | PBTD : 7293.0 | | Perf : 7135'-5880' | |
| PKR Depth : 0.0 | | | | | |
| Activity at Report Time: PERF, FRAC | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---------------------------------------|
| 07:00 | 15:00 | 8.0 | POH W/PACKER. MIRU HALLIBURTON. SDFN. |

| | | | | | |
|---|-------|----------------------|-------------------|---------------------------|-----------|
| 10-12-2008 | | Reported By | | POWELL | |
| DailyCosts: Drilling | | \$0 | Completion | | \$44,053 |
| Cum Costs: Drilling | | \$470,140 | Completion | | \$464,735 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| | | | | Days | 26 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : | | PBTD : 7293.0 | | Perf : 7135'-5520' | |
| PKR Depth : 0.0 | | | | | |
| Activity at Report Time: SI FORE PBU TEST | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 07:00 | 15:00 | 8.0 | RUWL. PERFORATED REMAINING CA FROM 5856-59', 5865-68', 5870-72 & 5930-32' @ 3-SPF 120 DE PHASING, RDWL . RU HALLIBURTON FRAC DOWN CASING WITH 8627 GAL WATER LINEAR PAD, 33783 GAL DELTA 140 XL WITH 97960 # 30/50 SAND @ 1-4 PPG. MTP 4149 PSIG. MTR 53.4 BPM. ATP 3148 PSIG. ATR 50 BPM. ISIP 1573 PSIG. RD HALLIBURTON. RUWL SET 6K CBP @ 5700 ',PERFORATED CA FROM 5655-58, 5648-52', 5635-38', 5565-67', 5528-30' & 5520 22' @ 3-SPF 120 DE PHASING. RDWL . PUMP DOWN CASING BREAK DOWN PERFS @ 2900 PSIG. SI FOR PBU TEST. ISIP 1387.33 PSIG. |

| | | | | | |
|-----------------------------|--|--------------------|--------------------|--------|---------|
| 10-13-2008 | | Reported By | | POWELL | |
| DailyCosts: Drilling | | \$0 | Completion | | \$1,868 |
| | | | Daily Total | | \$1,868 |

| | | | | | |
|----------------------------|----------------------|-------------------|---------------------------|------------------------|-----------|
| Cum Costs: Drilling | \$470,140 | Completion | \$466,603 | Well Total | \$936,744 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 27 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 7293.0 | | Perf : 7135'-5520' | PKR Depth : 0.0 | |

Activity at Report Time: FRAC, PERF & TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------------|
| 05:00 | 05:00 | 24.0 | SI FOR BPU TEST. 986 PSIG. |

10-14-2008 Reported By POWELL

| | | | | | |
|------------------------------|----------------------|-------------------|---------------------------|------------------------|-----------|
| Daily Costs: Drilling | \$0 | Completion | \$60,072 | Daily Total | \$60,072 |
| Cum Costs: Drilling | \$470,140 | Completion | \$526,675 | Well Total | \$996,816 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 28 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 7293.0 | | Perf : 7135'-5383' | PKR Depth : 0.0 | |

Activity at Report Time: SI FORE PBU TEST

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 07:00 | 15:00 | 8.0 | MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 2716 GAL WATER LINEAR PAD, 39704 GAL YF116 ST WITH 109360 # 20/40 SAND @ 1-4 PPG. MTP 4208 PSIG. MTR 51.0 BPM. ATP 2750 PSIG. ATR 44.2 BPM. ISIP 1756 PSIG.RD SCHLUMBERGER. RUWL SET 6K CBP @ 5425', PERFORATED CA FROM 5395-01' & 5383-89' @ 3-SPF 120 PHASING. RDWL. PUMP DOWN CASING, BREAK DOWN PERFS @ 1800 PSIG. SI FORE PBU TEST. ISIP 11.08 PSIG. |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU0284A |
| 2. Name of Operator EOG RESOURCES, INC. | | 6. If Indian, Allottee or Tribe Name |
| Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com | | 7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI |
| 3a. Address 600 17TH ST. SUITE 1000N DENVER, CO 80202 | 3b. Phone No. (include area code) Ph: 303-824-5526 | 8. Well Name and No. CHAPITA WELLS UNIT 761-22 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T9S R22E SWSW 401FSL 1046FWL 40.01534 N Lat, 109.43180 W Lon | | 9. API Well No. 43-047-39906 |
| | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| | | 11. County or Parish, and State JUNTAH COUNTY, UT |

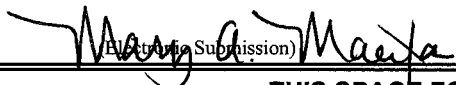
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Production Start-up |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/28/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
OCT 30 2008
DIV. OF OIL, GAS & MINING

| | |
|---|----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #64223 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal | |
| Name (Printed/Typed) MARY A. MAESTAS | Title REGULATORY ASSISTANT |
| Signature  (Electronic Submission) | Date 10/28/2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 10-28-2008

| | | | | | |
|----------------------|---|------------------|--------------|----------------------|--------------|
| Well Name | CWU 761-22 | Well Type | DEVG | Division | DENVER |
| Field | CHAPITA WELLS | API # | 43-047-39906 | Well Class | 1SA |
| County, State | UINTAH, UT | Spud Date | 08-04-2008 | Class Date | 10-28-2008 |
| Tax Credit | N | TVD / MD | 7,340/ 7,340 | Property # | 062703 |
| Water Depth | 0 | Last CSG | 0.0 | Shoe TVD / MD | 6,617/ 6,617 |
| KB / GL Elev | 4,947/ 4,934 | | | | |
| Location | Section 22, T9S, R22E, SWSW, 401 FSL & 1046 FWL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|--------|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 55.124 | NRI % | 46.807 |

| | | | | | |
|------------------------------|--------------------|-------------------|---------------|------------------------|------------------|
| AFE No | 306143 | AFE Total | 1,303,400 | DHC / CWC | 694,700/ 608,700 |
| Rig Contr | ELENBURG | Rig Name | ELENBURG #28 | Start Date | 02-14-2008 |
| 02-14-2008 | Reported By | CYNTHIA HANSELMAN | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$0 | Completion | \$0 | Well Total | \$0 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

| | | | |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | LOCATION DATA 401' FSL & 1046' FWL (SW/SW) SECTION 22, T9S, R22E UINTAH COUNTY, UTAH |
|-------|-------|------|---|

LAT 40.015378, LONG 109.431117 (NAD 27)
LAT 40.015342, LONG 109.431800 (NAD 83)

ELENBURG #28
OBJECTIVE: 7340' MD, WASATCH
DW/GAS
CHAPITA WELLS PROSPECT
DD&A: NATURAL BUTTES
NATURAL BUTTES FIELD

LEASE: UTU-0284A
ELEVATION: 4933.8' NAT GL, 4933.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4934'), 4947' KB (13')

EOG WI 55.1242%, NRI 46.806575%

| | | |
|-------------------|--------------------|-------------|
| 07-23-2008 | Reported By | TERRY CSERE |
|-------------------|--------------------|-------------|

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| Daily Costs: Drilling | \$38,000 | Completion | \$0 | Daily Total | \$38,000 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-------------------------------|
| 06:00 | 06:00 | 24.0 | START LOCATION TODAY 7/23/08. |

07-24-2008 Reported By TERRY CSERE

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 30% COMPLETE. |

07-25-2008 Reported By TERRY CSERE

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-----------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 40% COMPLETE |

07-28-2008 Reported By TERRY CSERE/JERRY BARNES

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 60 | TVD | 60 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: WO AIR RIG

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | LINE TODAY. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 07/27/08 @ 1:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/27/08 @ 12:15 PM. |

07-29-2008 Reported By TERRY CSERE/JERRY BARNES

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 60 | TVD | 60 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: WO AIR RIG

| Start | End | Hrs | Activity Description |
|-------|-------|------|-------------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION COMPLETE. WO AIR RIG |

08-02-2008 Reported By DANNY FARNSWORTH

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|
| Daily Costs: Drilling | \$189,895 | Completion | \$0 | Daily Total | \$189,895 |
| Cum Costs: Drilling | \$227,895 | Completion | \$0 | Well Total | \$227,895 |
| MD | 2,350 | TVD | 2,350 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: WORT

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | MIRU CRAIGS DRILLING RIG #2 ON 7/28/2008. DRILLED 12-1/4" HOLE TO 2350' GL. ENCOUNTERED WATER @ 1440. RAN 58 JTS (2341.45') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2354' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG. |

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/178 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 8:39 AM, 8/01/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 150 BBLs INTO DISPLACEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 1 BBL CEMENT TO SURFACE. HOLE FELL BACK BEFORE PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 30 SX (6.1 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEYS @ THIS TIME.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.9 MS= 90.0.

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.9 MS= 89.9.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/29/2008 @ 2:00 PM.

08-04-2008 Reported By MATT WILLIAMS

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|
| Daily Costs: Drilling | \$86,043 | Completion | \$0 | Daily Total | \$86,043 |
| Cum Costs: Drilling | \$312,016 | Completion | \$0 | Well Total | \$312,016 |
| MD | 2,445 | TVD | 2,445 | Progress | 97 |
| Days | 1 | MW | 9.0 | Visc | 30.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: DRILLING @ 2445'.

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

06:00 06:30 0.5 RIG DOWN.

06:30 07:00 0.5 HOLD PJSM WITH HOWCROFT AND RIG CREW.

07:00 11:00 4.0 RIG DOWN & MOVE TO CWU 761-22 CLEAR LOCATION @ 11:00. RIG MOVE DISTANCE 3 MILES.

11:00 14:00 3.0 SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC, RAISE DERRICK @ 09:00 SPOT TANKS,PUMPS,GROUND SUPPORT, CONT TO RIG UP TRUCKS OFF LOCATION @ 13:00.

14:00 18:00 4.0 NIPPLE UP BOP, ROT.HEAD, CHOKE LINE, KILL LINE VALVES, HYD. HOSES, FUNCTION TEST BOP. RIG ON DAY WORK @ 14:00 HRS, 8/03/08.

18:00 23:00 5.0 TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP, JAIME SPARGER VERNAL OFFICE ON 8/02/08 @ 10:00 HRS FOR BOP TEST.
INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN.
HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN.
CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.
PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.
ANNULAR, 250/2500 PSI 5/10 MIN.
TEST 9 5/8" CASING TO1500 PSI 30 MIN.
WITNESS: BRAD BIRD & RON GILES.

23:00 03:30 4.5 P/U BHA, TRIP IN HOLE, TAG CEMENT @ 2284.

03:30 04:00 0.5 DRILL CEMENT/FLOAT EQUIP TO 2338' + 10' OF NEW HOLE.

04:00 05:00 1.0 PERFORM FIT TEST. MWT 8.9, 200 PSI @ 2348' = 10.5 EMW. TAKE WIRELINE SURVEY 1 DEGREE.

05:00 06:00 1.0 DRILLING FROM 2348' TO 2445', ROP 97, WOB 10/14, RPM 50, TQ 1200/1500, MWT 8.9 VIS 29.
MUD LOSS LAST 24 HRS. 0 BBLS.
MUD WT: 8.9, VIS 29.

ACCIDENTS NONE REPORTED.
FUNCTION TEST CROWN-O-MATIC.
SAFETY MEETING: MOVING RIG,TEST BOPE.
CREWS FULL.
FUEL ON HAND: 6413 GALS. USED 45 GALS, 4500 GAL RECIEVED.
GAS BG.120 U, CONN. 1000 U.
LITHOLOGY, SAND/ SHALE.
MUD LOGGER UNMANED ON LOCATION F/ 8/03/08 = 1 DAY.

06:00 SPUD 7 7/8" HOLE AT 05:00 HRS, 8/4/08.

| | | | | | | | | | | | |
|---|------------|--------------------|---|-------------------|-------|---------------|---|------------------------|-----|-------------|-----|
| 08-05-2008 | | Reported By | | MATT WILLIAMS | | | | | | | |
| Daily Costs: Drilling | | \$32,835 | | Completion | | \$0 | | Daily Total | | \$32,835 | |
| Cum Costs: Drilling | | \$344,851 | | Completion | | \$0 | | Well Total | | \$344,851 | |
| MD | 5,662 | TVD | 5,662 | Progress | 3,217 | Days | 2 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : 0.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: DRILLING @ 5662'. | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 14:00 | 8.0 | DRILLING FROM 2445' TO 3713', ROP 159, WOB 12/18, RPM 50, TQ 1200/2100. | | | | | | | | |
| 14:00 | 14:30 | 0.5 | SERVICE RIG. | | | | | | | | |
| 14:30 | 19:30 | 5.0 | DRILLING FROM 3713' TO 4574', ROP 172, WOB 12/18, RPM 50, TQ 1200/2200. | | | | | | | | |

19:30 20:30 1.0 CIRC AND COND MUD, TAKE WIRELINE SURVEY @ 4496' = 2 DEG.
 20:30 04:30 8.0 DRILLING FROM 4574' TO 5616', ROP 130, WOB 12/20, RPM 40/50, TQ 1200/2200.
 04:30 05:00 0.5 SERVICE RIG.
 05:00 06:00 1.0 DRILLING FROM 5616' TO 5662', ROP 46, WOB 12/20, RPM 50, TQ 1200/2200, MWT 9.3 VIS 31.
 MUD LOSS LAST 24 HRS. 0 BBLs.
 MUD WT: 9.3, VIS 31.
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: FORKLIFT OP'S MAKING CONN.
 CREWS FULL.
 FUEL ON HAND: 5211 GALS. USED 1202 GALS, 0 GAL RECIEVED.
 GAS BG.120 U, CONN. 500 U.
 LITHOLOGY, SAND/ SHALE.
 MUD LOGGER UNMANED ON LOCATION F/ 8/03/08 = 2 DAYS.

08-06-2008 **Reported By** MATT WILLIAMS

| | | | | | |
|-----------------------------|-----------|-------------------|-----|--------------------|-----------|
| DailyCosts: Drilling | \$43,718 | Completion | \$0 | Daily Total | \$43,718 |
| Cum Costs: Drilling | \$388,569 | Completion | \$0 | Well Total | \$388,569 |

| | | | | | | | | | | | |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|------|
| MD | 7,340 | TVD | 7,340 | Progress | 1,678 | Days | 3 | MW | 9.4 | Visc | 31.0 |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|------|

| | | | |
|--------------------|-------------------|---------------|------------------------|
| Formation : | PBTD : 0.0 | Perf : | PKR Depth : 0.0 |
|--------------------|-------------------|---------------|------------------------|

Activity at Report Time: LD DP

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 14:00 | 8.0 | DRILLING FROM 5662' TO 6568', ROP 113, WOB 14/22, RPM 45, TQ 1450/2300. |
| 14:00 | 14:30 | 0.5 | SERVICE RIG. |
| 14:30 | 00:00 | 9.5 | DRILLING FROM 6568' TO 7340', ROP 81, WOB 14/22, RPM 45, TQ 1500/2300, MWT 9.6 VIS 32. REACHED TD AT @ 00:00 HRS, 8/06/08. |
| 00:00 | 00:30 | 0.5 | CIRC AND COND MUD FOR SHORT TRIP. |
| 00:30 | 01:30 | 1.0 | SHORT TRIP. |
| 01:30 | 03:00 | 1.5 | CIRCULATE AND COND, DROP SURVEY, SPOT 200 BBL, 11.1 ppg PILL. EMW = 10.1. |
| 03:00 | 06:00 | 3.0 | TRIP OUT OF HOLE LAYING DOWN DRILL PIPE. MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT: 9.6, VIS 32. ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: RIG SERVICE, CHANGING BOOM DIES. CREWS FULL. FUEL ON HAND: 3477 GALS. USED 1734 GALS, 0 GAL RECIEVED. GAS BG.120 U, CONN. 500 U. LITHOLOGY, SAND/ SHALE. MUD LOGGER UNMANED ON LOCATION F/ 8/03/08 = 3 DAYS. |

08-07-2008 **Reported By** D.FOREMAN/M.WILLIAMS/J.SCHLENKER

| | | | | | |
|-----------------------------|----------|-------------------|-----------|--------------------|-----------|
| DailyCosts: Drilling | \$81,570 | Completion | \$133,360 | Daily Total | \$214,931 |
|-----------------------------|----------|-------------------|-----------|--------------------|-----------|

| | | | | | |
|----------------------------|-------------------|-------------------|---------------|------------------------|-----------|
| Cum Costs: Drilling | \$470,140 | Completion | \$133,360 | Well Total | \$603,501 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| | | | | Days | 4 |
| | | | | MW | 9.7 |
| | | | | Visc | 32.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: RDRT/NO COMPLETION

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 09:00 | 3.0 | LD DP & BHA PULL WEAR BUSHING. |
| 09:00 | 18:00 | 9.0 | RUN CASING TAGGED FILL @ 7,300' WASHED DOWN TO 7,340' PACKED OFF TIGHT. |
| 18:00 | 19:00 | 1.0 | WORKED PIPE W/ 75,000 OVER PULL REGAINED CIRCULATION @ 7300' PIPE FREE, CIRCULATED BTMS UP. LAY DOWN TAG JT. PICK UP DTO HANGER LAND CASING W/ FULL STRING WT. 70,000. RAN CASING N-80 4.5 11.6 # LTS AS FOLLOWS 168 JTS.TOTAL. FLOAT SHOE, 1 JT.CSG, FLOAT COLLAR, 70 JTS. CSG, 1 MARJER JT. 97 JTS.CSG + 1 PUP JT. & HANGER ASSEMBLY. FLOAT SHOE @ 7340' FLOAT COLLAR @ 7293' MARKER JT @ 4236' CENTRALIZERS 5 FT. ABOVE SHOE JT, TOP OF JT.#2 & EVERY 3 TH. JT. TOTAL 10. SAT @ 7340'. |
| 19:00 | 20:00 | 1.0 | RD CSG CREW EQUIP SAFETY MTG W/ ALL RIG PERSONNEL AND SCHLUMBERGER & RU CEMENTING EQUIP. |
| 20:00 | 21:30 | 1.5 | RIG UP TEST LINES TO 5000 PSI. DROP BOTTOM PLUG PUMP, 20 BBLs CHEM WASH & 20 BBLs WATER SPACER AHEAD OF LEAD AND CEMENT 7340' 4 1/2 N-80 11.6# CSG. LEAD 140 BBLs, 265 SKS. G + ADDS. D020-10% EXTENDER D167.2% FLUID LOSS D046.2% ANTIFOAM D013.5% RETARDER D065.5 DISPERSANT D130 .125 LB/SK BLEND LOST CIRC. YIELD 2.98 FT3/SK. H2O 18.227 GAL/SK @ 11.5 PPG. TAIL 212 BBLs 929 SKS 50/50 POZ G + ADDS. D020-2% EXTENDER, D046 .1% ANTIFOAM D167.2% FLUID LOSS D065.2% DISPERSANT S001.1% ACCELERATOR. YIELD 1.29 FT3/SK, H2O 5.941 GAL/SK @ 14.1 PPG. SHUTDOWN WASH OUT PUMPS & LINES. DROP TOP PLUG & DISP. TO FLOAT COLLAR W/FRESH WATER 112 BBLs. AVG. DISP. RATE 5.3 BPM FULL RETURNS DROPPED TOP PLUG @ 20:55 BUMPED PLUG @ 21:16 TO 2815 PSI 1138 PSI. OVER LIFT PSI. HOLD PRESSURE FOR 2 MIN, 1.5 BBL. BACK FLOAT HELD @ 21:18 CEMENT IN PLACE. |
| 21:30 | 22:30 | 1.0 | W/O/CEMENT R/D SCHLUMBERGER LINES. |
| 22:30 | 23:30 | 1.0 | REMOVE CEMENT HEAD & LANDING JT.M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC. |
| 23:30 | 02:30 | 3.0 | CLEAN MUD TANKS & NIPPLE DOWN BOP. |
| 02:30 | 06:00 | 3.5 | RIG DOWN TRUCKS @ 07:00 F/ RIG MOVE HOWCROFT TRUCKING. NOTIFIED BLM JAMIE SPARGER F/ BOP TEST BY E-MAIL @ 18:00 8-7-08. |
| | | | ACCIDENTS NONE REPORTED. |
| | | | FUNCTION TEST CROWN-O-MATIC. |
| | | | SAFETY MEETING:RUNNING CSG & CEMENTING W/ SCHLUMBERGER |
| | | | CREWS FULL. |
| | | | FUEL ON HAND: 3218 GALS. USED 259 GALS |
| 06:00 | | | RELEASE RIG @ 02:30 HRS, 8/7/08. |
| | | | CASING POINT COST \$427,260 |

08-13-2008 Reported By SEARLE

| | | | | | |
|------------------------------|----------------------|-------------------|---------------|------------------------|-----------|
| Daily Costs: Drilling | \$0 | Completion | \$42,024 | Daily Total | \$42,024 |
| Cum Costs: Drilling | \$470,140 | Completion | \$175,384 | Well Total | \$645,525 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| | | | | Days | 5 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : | PBTD : 7293.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: PREP FOR FRACS

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 640'. EST CEMENT TOP @ 950'. RD SCHLUMBERGER. |

09-13-2008 Reported By MCCURDY

| | | | | | |
|------------------------------|----------------------|-------------------|---------------|------------------------|-----------|
| Daily Costs: Drilling | \$0 | Completion | \$2,248 | Daily Total | \$2,248 |
| Cum Costs: Drilling | \$470,140 | Completion | \$177,632 | Well Total | \$647,773 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 6 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 7293.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: WO COMPLETION

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION. |

09-23-2008 Reported By POWELL

| | | | | | |
|------------------------------|----------------------|-------------------|---------------|------------------------|-----------|
| Daily Costs: Drilling | \$0 | Completion | \$7,063 | Daily Total | \$7,063 |
| Cum Costs: Drilling | \$470,140 | Completion | \$184,695 | Well Total | \$654,836 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 7 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 7293.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: PREP TO PERFORATE

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 07:00 | 18:00 | 11.0 | MIRUSU. NU BOPE. RIH W/BIT & SCRAPER TO PBTD. CIRCULATE CLEAN. POH. SDFN. |

09-24-2008 Reported By POWELL

| | | | | | |
|------------------------------|----------------------|-------------------|---------------------------|------------------------|-----------|
| Daily Costs: Drilling | \$0 | Completion | \$4,622 | Daily Total | \$4,622 |
| Cum Costs: Drilling | \$470,140 | Completion | \$189,317 | Well Total | \$659,458 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 8 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7293.0 | | Perf : 7135'-7057' | PKR Depth : 0.0 | |

Activity at Report Time: SI TO RECORD PRESSURE

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 07:00 | 15:00 | 8.0 | RUWL. PERFORATED NH FROM 7133-35', 7120-31', 7091-93', 7085-87', 7075-77', 7066-68' & 7057-59' @ 3 SPF & 120° PHASING. RDWL. BROKE DOWN PERFS @ 2400 PSIG. SICP 1408 PSI. 17 HR SICP 452 PSI. |

09-25-2008 Reported By POWELL

| | | | | | |
|------------------------------|----------------------|-------------------|---------------------------|------------------------|-----------|
| Daily Costs: Drilling | \$0 | Completion | \$4,622 | Daily Total | \$4,622 |
| Cum Costs: Drilling | \$470,140 | Completion | \$193,939 | Well Total | \$664,080 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 9 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7293.0 | | Perf : 7135'-7057' | PKR Depth : 0.0 | |

Activity at Report Time: PREP TO FRAC

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 05:00 | 05:00 | 24.0 | SICP 372 PSIG. |

09-26-2008 Reported By POWELL

| | | | | | |
|------------------------------|----------------------|-------------------|---------------------------|------------------------|-----------|
| Daily Costs: Drilling | \$0 | Completion | \$4,622 | Daily Total | \$4,622 |
| Cum Costs: Drilling | \$470,140 | Completion | \$198,561 | Well Total | \$668,702 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 10 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7293.0 | | Perf : 7135'-7057' | PKR Depth : 0.0 | |

Activity at Report Time: PREP TO FRAC

| Start | End | Hrs | Activity Description |
|-------|-------|-----|----------------------|
| 07:00 | 15:00 | 8.0 | NU 10K FLANGE. SDFN. |

| 09-27-2008 | Reported By | POWELL |
|------------|-------------|--------|
|------------|-------------|--------|

| | | | | | |
|------------------------------|-----------|-------------------|-----------|--------------------|-----------|
| Daily Costs: Drilling | \$0 | Completion | \$968 | Daily Total | \$968 |
| Cum Costs: Drilling | \$470,140 | Completion | \$199,529 | Well Total | \$669,670 |

| | | | | | | | | | | | |
|-----------|-------|------------|-------|-----------------|---|-------------|----|-----------|-----|-------------|-----|
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 11 | MW | 0.0 | Visc | 0.0 |
|-----------|-------|------------|-------|-----------------|---|-------------|----|-----------|-----|-------------|-----|

| | | | |
|----------------------------|----------------------|---------------------------|------------------------|
| Formation : WASATCH | PBTD : 7293.0 | Perf : 7135'-6786' | PKR Depth : 0.0 |
|----------------------------|----------------------|---------------------------|------------------------|

Activity at Report Time: SI TO RECORD PRESSURES

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 07:00 | 16:00 | 9.0 | RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL. GYPTRON T-106, 4251 GAL WATER LINEAR PAD, 48463 GAL DELTA 200 XL WITH 147400 # 20/40 SAND 1-5 PPG. MTP 5270 PSIG. MTR 49.1 BPM. ATP 5835 PSIG. ATR 48.3 BPM. ISIP 2620 PSIG. RD HALLIBURTON. |

RUWL. SET 10K CBP @ 7010'. PERFORATED NH FROM 6982-85', 6976-77' & 6786-89' @ 3-SPF 120° PHASING. RDWL. RIH W/PACKER. SET @ 6849'. BROKE DOWN LOWER PERFS @ 2500 PSIG. BROKE DOWN UPPER PERFS @ 4400 PSIG. SITP 2106 PSIG. SICIP 2056 PSIG.

| 09-28-2008 | Reported By | POWELL |
|------------|-------------|--------|
|------------|-------------|--------|

| | | | | | |
|------------------------------|-----------|-------------------|-----------|--------------------|-----------|
| Daily Costs: Drilling | \$0 | Completion | \$968 | Daily Total | \$968 |
| Cum Costs: Drilling | \$470,140 | Completion | \$200,497 | Well Total | \$670,638 |

| | | | | | | | | | | | |
|-----------|-------|------------|-------|-----------------|---|-------------|----|-----------|-----|-------------|-----|
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 15 | MW | 0.0 | Visc | 0.0 |
|-----------|-------|------------|-------|-----------------|---|-------------|----|-----------|-----|-------------|-----|

| | | | |
|----------------------------|----------------------|---------------------------|------------------------|
| Formation : WASATCH | PBTD : 7293.0 | Perf : 7135'-6385' | PKR Depth : 0.0 |
|----------------------------|----------------------|---------------------------|------------------------|

Activity at Report Time: SI TO RECORD PRESSURE

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------------------|
| 06:00 | 06:00 | 24.0 | SITP 1246 PSIG. SICIP 1338 PSIG. |

| 09-29-2008 | Reported By | POWELL |
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|------------------------------|-----------|-------------------|-----------|--------------------|-----------|
| Daily Costs: Drilling | \$0 | Completion | \$968 | Daily Total | \$968 |
| Cum Costs: Drilling | \$470,140 | Completion | \$201,465 | Well Total | \$671,606 |

| | | | | | | | | | | | |
|-----------|-------|------------|-------|-----------------|---|-------------|----|-----------|-----|-------------|-----|
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 13 | MW | 0.0 | Visc | 0.0 |
|-----------|-------|------------|-------|-----------------|---|-------------|----|-----------|-----|-------------|-----|

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|----------------------------|----------------------|---------------------------|------------------------|
| Formation : WASATCH | PBTD : 7293.0 | Perf : 7135'-6786' | PKR Depth : 0.0 |
|----------------------------|----------------------|---------------------------|------------------------|

Activity at Report Time: SI TO RECORD PRESSURES

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------------------|
| 05:00 | 05:00 | 24.0 | SITP 1371 PSIG. SICIP 1423 PSIG. |

| 09-30-2008 | Reported By | POWELL |
|------------|-------------|--------|
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|------------------------------|-----------|-------------------|-----------|--------------------|-----------|
| Daily Costs: Drilling | \$0 | Completion | \$55,662 | Daily Total | \$55,662 |
| Cum Costs: Drilling | \$470,140 | Completion | \$257,127 | Well Total | \$727,268 |

| | | | | | | | | | | | |
|-----------|-------|------------|-------|-----------------|---|-------------|----|-----------|-----|-------------|-----|
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 14 | MW | 0.0 | Visc | 0.0 |
|-----------|-------|------------|-------|-----------------|---|-------------|----|-----------|-----|-------------|-----|

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|----------------------------|----------------------|---------------------------|------------------------|
| Formation : WASATCH | PBTD : 7293.0 | Perf : 7135'-6385' | PKR Depth : 0.0 |
|----------------------------|----------------------|---------------------------|------------------------|

Activity at Report Time: PREP TO SPOT ACID

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

07:00 18:00 11.0 POH W/PACKER. RUWL. PERFORATED REMAINING NH FROM 6958-59', 6919-20', 6908-09', 6901-02', 6855-56', 6762-63' & 6690-92, @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3475 GAL WATER LINEAR PAD, 39335 GAL DELTA 200 XL WITH 123400# 20/40 SAND @ 1-5 PPG. MTP 7094 PSIG. MTR 50 BPM. ATP 4590 PSIG. ATR 47.7 BPM.
ISIP 3140 PSIG. RD HALLIBURTON.

RUWL. SET 10K CBP @ 6895'. PERFORATED BA FROM 6561-64', 6554-56' & 6385-88' @ 3 SPF & 120° PHASING. RDWL. RIH W/PACKER. SET @ 6458'. BROKE DOWN LOWER PERFS @ 4400 PSIG. UNABLE TO BREAK DOWN UPPER PERFS @ 6500 PSIG. SDFN.

| | | | | | | | | | | | |
|---|-------|---------------|---|------------|---|--------------------|----|-----------------|-----|-----------|-----|
| 10-01-2008 | | Reported By | | POWELL | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$4,433 | | Daily Total | | \$4,433 | |
| Cum Costs: Drilling | | \$470,140 | | Completion | | \$261,560 | | Well Total | | \$731,701 | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 15 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | PBTD : 7293.0 | | | | Perf : 7135'-6385' | | PKR Depth : 0.0 | | | |
| Activity at Report Time: SI TO RECORD PRESSURES | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 07:00 | 15:00 | 8.0 | RELEASED PACKER. PUMPED 250 GAL 15% HCL DOWN CSG. RESET PACKER. BROKE DOWN UPPER PERFS @ 4625 PSIG. BROKE DOWN LOWER PERFS @ 4300 PSIG. SITP 4124 PSIG. SICP 1717 PSIG. | | | | | | | | |

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|---|-------|---------------|-----------------------------|------------|---|--------------------|----|-----------------|-----|-----------|-----|
| 10-02-2008 | | Reported By | | POWELL | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$4,433 | | Daily Total | | \$4,433 | |
| Cum Costs: Drilling | | \$470,140 | | Completion | | \$265,993 | | Well Total | | \$736,134 | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 16 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | PBTD : 7293.0 | | | | Perf : 7135'-6385' | | PKR Depth : 0.0 | | | |
| Activity at Report Time: SI TO RECORD PRESSURES. PREP TO POH W/PKR. | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 05:00 | 05:00 | 24.0 | SITP 64 PSIG. SICP 54 PSIG. | | | | | | | | |

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|---------------------------------------|-------|---------------|---------------------------------|------------|---|--------------------|----|-----------------|-----|-----------|-----|
| 10-03-2008 | | Reported By | | POWELL | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$4,433 | | Daily Total | | \$4,433 | |
| Cum Costs: Drilling | | \$470,140 | | Completion | | \$270,426 | | Well Total | | \$740,567 | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 17 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | PBTD : 7293.0 | | | | Perf : 7135'-6385' | | PKR Depth : 0.0 | | | |
| Activity at Report Time: PREP TO FRAC | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 12:00 | 17:00 | 5.0 | POH W/PACKER. RU TO FRAC. SDFN. | | | | | | | | |

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|---|-------|---------------|----------------------|------------|---|--------------------|----|-----------------|-----|-----------|-----|
| 10-04-2008 | | Reported By | | POWELL | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$62,448 | | Daily Total | | \$62,448 | |
| Cum Costs: Drilling | | \$470,140 | | Completion | | \$332,874 | | Well Total | | \$803,015 | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 18 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | PBTD : 7293.0 | | | | Perf : 7135'-6055' | | PKR Depth : 0.0 | | | |
| Activity at Report Time: SI TO RECORD PRESSURES | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |

07:00 17:00 10.0 RUWL. PERFORATED REMAINING BA FROM 6540-41', 6522-23', 6510-11', 6468-69', 6460-61', 6432-33', 6369-70', 6329-30', 6306-07' & 6296-97' @ 3-SPF 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTON T-106, 4233 GAL WATER LINEAR PAD, 44719 GAL DELTA 200 XL WITH 126800# 20/24 SAND @ 1-4 PPG. MTP 4881 PSIG. MTR 51.7 BPM. ATP 2859 PSIG. ATR 47.7 BPM. ISIP 1757 PSIG. RD HALLIBURTON.

RUWL. SET 10K CBP @ 6270', PERFORATED BA FROM 6185-88', 6061-64' & 6055-57' @ 3 SPF & 120° PHASING. RDWL. RIH W/PACKER. SET @ 6106'. BROKE LOWER PERFS DOWN @ 4400 PSIG. BROKE DOWN UPPER PERFS @ 3000 PSIG. SITP 1131 PSIG. SICP 501 PSIG. SDFW.

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|--|-------|---------------|-----------------------------|------------|---|--------------------|----|-----------------|-----|-----------|-----|
| 10-05-2008 | | Reported By | | POWELL | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$968 | | Daily Total | | \$968 | |
| Cum Costs: Drilling | | \$470,140 | | Completion | | \$333,842 | | Well Total | | \$803,983 | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 19 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : 7293.0 | | | | Perf : 7135'-6055' | | PKR Depth : 0.0 | | | |
| Activity at Report Time: SI TO RECORD PRESSURE | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 05:00 | 05:00 | 24.0 | SITP 56 PSIG. SICP 56 PSIG. | | | | | | | | |

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|--|-------|---------------|-----------------------|------------|---|--------------------|----|-----------------|-----|-----------|-----|
| 10-06-2008 | | Reported By | | POWELL | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$968 | | Daily Total | | \$968 | |
| Cum Costs: Drilling | | \$470,140 | | Completion | | \$334,810 | | Well Total | | \$804,951 | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 20 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : 7293.0 | | | | Perf : 7135'-6055' | | PKR Depth : 0.0 | | | |
| Activity at Report Time: SI TO RECORD PRESSURE | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 05:00 | 05:00 | 24.0 | SI TO RECORD PRESSURE | | | | | | | | |

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|--|-------|---------------|--|------------|---|--------------------|----|-----------------|-----|-----------|-----|
| 10-07-2008 | | Reported By | | POWELL | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$64,183 | | Daily Total | | \$64,183 | |
| Cum Costs: Drilling | | \$470,140 | | Completion | | \$398,993 | | Well Total | | \$869,134 | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 21 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | PBTD : 7293.0 | | | | Perf : 7135'-5880' | | PKR Depth : 0.0 | | | |
| Activity at Report Time: PREP TO RIH W/PKR | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 07:00 | 17:00 | 10.0 | POH W/PACKER. RUWL. PERFORATED REMAINING BA FROM 6011-12', 6034-35', 6114-15', 6134-35', 6159-60', 6175-76', 6203-04', 6230-31' & 6248-50' @ 3-SPF 120 DE PHASING. RDWL. RU HALLIBURTON FRAC DOWN CASING WITH 3674 GAL WATER LINEAR PAD, 36210 GAL DELTA 140 XL WITH 110800# 20/40 SAND @ 1-4 PPG. MTP 3845 PSIG. MTR 50.8 BPM. ATP 3132 PSIG. ATR 49.8 BPM. ISIP 1398 PSIG. RD HALLIBURTON. RUWL SET 10K CBP @ 5960', PERFORATED CA FROM 5880- 84'. RDWL. PUMP DOWN CASING. PRESSURED TO 6500 PSIG W/NO BREAK. SDFN. | | | | | | | | |

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|--|-------|---------------|-------|------------|---|--------------------|----|-----------------|-----|-----------|-----|
| 10-08-2008 | | Reported By | | POWELL | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$5,133 | | Daily Total | | \$5,133 | |
| Cum Costs: Drilling | | \$470,140 | | Completion | | \$404,126 | | Well Total | | \$874,267 | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 22 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | PBTD : 7293.0 | | | | Perf : 7135'-5880' | | PKR Depth : 0.0 | | | |
| Activity at Report Time: SI TO RECORD PRESSURE | | | | | | | | | | | |

| Start | End | Hrs | Activity Description | | | | | | | | |
|--|-------|-----------|---|----------|-----------|--------------------|-------------|----|-----------------|------|-----|
| 07:00 | 15:00 | 8.0 | RIH W/PACKER TO 5913'. SPOTTED ACID. SET PACKER. PUMPED DOWN ANNULUS & BROKE DOWN PERFS @ 3100 PSIG. SICP 122E PSIG. | | | | | | | | |
| 10-09-2008 | | | Reported By | | POWELL | | | | | | |
| DailyCosts: Drilling | | \$0 | Completion | | \$5,133 | | Daily Total | | \$5,133 | | |
| Cum Costs: Drilling | | \$470,140 | Completion | | \$409,259 | | Well Total | | \$879,400 | | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 23 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | | PBTD : 7293.0 | | | Perf : 7135'-5880' | | | PKR Depth : 0.0 | | |
| Activity at Report Time: SI TO RECORD PRESSURE | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 05:00 | 05:00 | 24.0 | SICP 486 PSIG. | | | | | | | | |
| 10-10-2008 | | | Reported By | | POWELL | | | | | | |
| DailyCosts: Drilling | | \$0 | Completion | | \$5,133 | | Daily Total | | \$5,133 | | |
| Cum Costs: Drilling | | \$470,140 | Completion | | \$414,392 | | Well Total | | \$884,533 | | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 24 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | | PBTD : 7293.0 | | | Perf : 7135'-5880' | | | PKR Depth : 0.0 | | |
| Activity at Report Time: SI TO RECORD PRESSURE | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 05:00 | 05:00 | 24.0 | SICP 284 PSIG. | | | | | | | | |
| 10-11-2008 | | | Reported By | | POWELL | | | | | | |
| DailyCosts: Drilling | | \$0 | Completion | | \$6,290 | | Daily Total | | \$6,290 | | |
| Cum Costs: Drilling | | \$470,140 | Completion | | \$420,682 | | Well Total | | \$890,823 | | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 25 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | | PBTD : 7293.0 | | | Perf : 7135'-5880' | | | PKR Depth : 0.0 | | |
| Activity at Report Time: PERF, FRAC | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 07:00 | 15:00 | 8.0 | POH W/PACKER. MIRU HALLIBURTON. SDFN. | | | | | | | | |
| 10-12-2008 | | | Reported By | | POWELL | | | | | | |
| DailyCosts: Drilling | | \$0 | Completion | | \$44,053 | | Daily Total | | \$44,053 | | |
| Cum Costs: Drilling | | \$470,140 | Completion | | \$464,735 | | Well Total | | \$934,876 | | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 26 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | | PBTD : 7293.0 | | | Perf : 7135'-5520' | | | PKR Depth : 0.0 | | |
| Activity at Report Time: SI FORE PBU TEST | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 07:00 | 15:00 | 8.0 | RUWL. PERFORATED REMAINING CA FROM 5856-59', 5865-68', 5870-72 & 5930-32' @ 3-SPF 120 DE PHASING, RDWL . RU HALLIBURTON FRAC DOWN CASING WITH 8627 GAL WATER LINEAR PAD, 33783 GAL DELTA 140 XL WITH 97960 # 30/50 SAND @ 1-4 PPG. MTP 4149 PSIG. MTR 53.4 BPM. ATP 3148 PSIG. ATR 50 BPM. ISIP 1573 PSIG. RD HALLIBURTON. RUWL SET 6K CBP @ 5700 ',PERFORATED CA FROM 5655-58, 5648-52', 5635-38', 5565-67', 5528-30' & 5520 22' @ 3-SPF 120 DE PHASING. RDWL . PUMP DOWN CASING BREAK DOWN PERFS @ 2900 PSIG. SI FOR PBU TEST. ISIP 1387.33 PSIG. | | | | | | | | |
| 10-13-2008 | | | Reported By | | POWELL | | | | | | |
| DailyCosts: Drilling | | \$0 | Completion | | \$1,868 | | Daily Total | | \$1,868 | | |

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|----------------------------|----------------------|---------------------------|------------------------|-------------------|-----------|
| Cum Costs: Drilling | \$470,140 | Completion | \$466,603 | Well Total | \$936,744 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 27 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7293.0 | Perf : 7135'-5520' | PKR Depth : 0.0 | | |

Activity at Report Time: FRAC, PERF & TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------------|
| 05:00 | 05:00 | 24.0 | SI FOR BPU TEST. 986 PSIG. |

10-14-2008 Reported By POWELL

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|-----------------------------|----------------------|---------------------------|------------------------|--------------------|-----------|
| DailyCosts: Drilling | \$0 | Completion | \$60,072 | Daily Total | \$60,072 |
| Cum Costs: Drilling | \$470,140 | Completion | \$526,675 | Well Total | \$996,816 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 28 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7293.0 | Perf : 7135'-5383' | PKR Depth : 0.0 | | |

Activity at Report Time: SI FORE PBU TEST

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 07:00 | 15:00 | 8.0 | MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 2716 GAL WATER LINEAR PAD, 39704 GAL YF116 ST WITH 109360 # 20/40 SAND @ 1-4 PPG. MTP 4208 PSIG. MTR 51.0 BPM. ATP 2750 PSIG. ATR 44.2 BPM. ISIP 1756 PSIG.RD SCHLUMBERGER. RUWL SET 6K CBP @ 5425', PERFORATED CA FROM 5395-01' & 5383-89' @ 3-SPF 120 PHASING. RDWL. PUMP DOWN CASING, BREAK DOWN PERFS @ 1800 PSIG. SI FORE PBU TEST. ISIP 11.08 PSIG. |

10-15-2008 Reported By POWELL

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|-----------------------------|----------------------|---------------------------|------------------------|--------------------|-------------|
| DailyCosts: Drilling | \$0 | Completion | \$5,333 | Daily Total | \$5,333 |
| Cum Costs: Drilling | \$470,140 | Completion | \$532,008 | Well Total | \$1,002,149 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 29 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7293.0 | Perf : 7135'-5383' | PKR Depth : 0.0 | | |

Activity at Report Time: SI FORE PBU TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|------------------------------------|
| 05:00 | 05:00 | 24.0 | SI FOR PBU TEST. CASING 8.44 PSIG. |

10-16-2008 Reported By POWELL

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|-----------------------------|----------------------|---------------------------|------------------------|--------------------|-------------|
| DailyCosts: Drilling | \$0 | Completion | \$5,333 | Daily Total | \$5,333 |
| Cum Costs: Drilling | \$470,140 | Completion | \$537,341 | Well Total | \$1,007,482 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 30 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7293.0 | Perf : 7135'-5383' | PKR Depth : 0.0 | | |

Activity at Report Time: FRAC

| Start | End | Hrs | Activity Description |
|-------|-------|------|------------------------------------|
| 05:00 | 05:00 | 24.0 | SI FOR PBU TEST. CASING 0.98 PSIG. |

10-17-2008 Reported By POWELL

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|-----------------------------|----------------------|---------------------------|------------------------|--------------------|-------------|
| DailyCosts: Drilling | \$0 | Completion | \$44,305 | Daily Total | \$44,305 |
| Cum Costs: Drilling | \$470,140 | Completion | \$581,646 | Well Total | \$1,051,787 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 31 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7293.0 | Perf : 7135'-5383' | PKR Depth : 0.0 | | |

Activity at Report Time: DRILL OUT PLUGS

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

07:00 18:00 11.0 MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 2081 GAL YF116ST LINEAR PAD, 40150 GAL YF116ST WITH 109380 # 20/40 SAND @ 1-4 PPG.MTP 4276 PSIG.MTR 51.3 BPM. ATP 2670 PSIG. ATR 46.0 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER. FLOW BACK FRAC. RIH W/BIT & PUMP OFF SUB TO 5425'. RU TO DRILL OUT PLUS. SDFN.

| | | | | | | | | | | | |
|------------------------------|--------------------|----------------------|-----------|---------------------------|-------------|------------------------|----|-----------|-----|-------------|-----|
| 10-18-2008 | Reported By | POWELL | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$9,803 | Daily Total | \$9,803 | | | | | | |
| Cum Costs: Drilling | \$470,140 | Completion | \$591,449 | Well Total | \$1,061,590 | | | | | | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 32 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | PBTD : 7293.0 | | Perf : 7135'-5383' | | PKR Depth : 0.0 | | | | | |

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 07:00 | 18:00 | 11.0 | SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5425', 5700', 5960', 6260', 6600' & 7010'. RIH. CLEANED OUT TO PBTD AT 7294'. LANDED TBG AT 6617' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. |

FLOWED 11 HRS. 32/64" CHOKE. FTP 0- PSIG. CP 50 PSIG. 5 BFPH. RECOVERED 65 BLW. 6800 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 31.71'

XN NIPPLE 1.10'

204 JTS 2-3/8" 4.7# N-80 TBG 6571.62'

BELOW KB 12.00'

LANDED @ 6617.43' KB

| | | | | | | | | | | | |
|------------------------------|--------------------|----------------------|-----------|---------------------------|-------------|------------------------|----|-----------|-----|-------------|-----|
| 10-19-2008 | Reported By | POWELL | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$2,768 | Daily Total | \$2,768 | | | | | | |
| Cum Costs: Drilling | \$470,140 | Completion | \$594,217 | Well Total | \$1,064,358 | | | | | | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 33 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | PBTD : 7293.0 | | Perf : 7135'-5383' | | PKR Depth : 0.0 | | | | | |

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 05:00 | 05:00 | 24.0 | FLOWED 24 HRS. 32/64" CHOKE. FTP 300 PSIG. CP 500 PSIG. 44 BFPH. RECOVERED 584 BLW. 6217 BLWTR. |

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|------------------------------|--------------------|----------------------|-----------|---------------------------|-------------|------------------------|----|-----------|-----|-------------|-----|
| 10-20-2008 | Reported By | POWELL | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$2,768 | Daily Total | \$2,768 | | | | | | |
| Cum Costs: Drilling | \$470,140 | Completion | \$596,985 | Well Total | \$1,067,126 | | | | | | |
| MD | 7,340 | TVD | 7,340 | Progress | 0 | Days | 34 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | | PBTD : 7293.0 | | Perf : 7135'-5383' | | PKR Depth : 0.0 | | | | | |

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 05:00 | 05:00 | 24.0 | FLOWED 24 HRS. 32/64" CHOKE. FTP 300 PSIG. CP 500 PSIG. 30 BFPH. RECOVERED 728 BLW. 5489 BLWTR. |

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|------------------------------|--------------------|-------------------|---------|--------------------|---------|--|--|--|--|
| 10-21-2008 | Reported By | POWELL | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$2,768 | Daily Total | \$2,768 | | | | |

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|----------------------------|----------------------|---------------------------|------------------------|-------------------|-------------|
| Cum Costs: Drilling | \$470,140 | Completion | \$599,753 | Well Total | \$1,069,894 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 35 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7293.0 | Perf : 7135'-5383' | PKR Depth : 0.0 | | |

Activity at Report Time: WO FACILITIES

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 05:00 | 05:00 | 24.0 | FLOWED 24 HRS. 32/64" CHOKE. FTP250 PSIG. CP 450 PSIG. 12 BFPH. RECOVERED 352 BLW. 5137 BLWTR. SI. WO FACILITIES. |

FINAL COMPLETION DATE: 10/20/2008.

10-29-2008 **Reported By** DUANE COOK

| | | | | | |
|------------------------------|----------------------|---------------------------|------------------------|--------------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$470,140 | Completion | \$599,753 | Well Total | \$1,069,894 |
| MD | 7,340 | TVD | 7,340 | Progress | 0 |
| Days | 36 | MW | 0.0 | Visc | 0.0 |
| Formation : WASATCH | PBTD : 7293.0 | Perf : 7135'-5383' | PKR Depth : 0.0 | | |

Activity at Report Time: INITIAL PRODUCTION

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | INITIAL PRODUCTION - OPENING PRESSURE: TP 840 PSIG & CP 1300 PSIG. TURNED WELL OVER TO QUEST STAR SALES AT 10:00 HRS, 10/28/08. FLOWED 273 MCFD RATE ON 14/64" POS CHOKE. 240 STATIC . QUEST STAR METER #7845. |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0284A

| | | | |
|---|--|--|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 7. Unit or CA Agreement Name and No. CHAPITA WELLS | |
| 2. Name of Operator EOG RESOURCES, INC. | | 8. Lease Name and Well No. CHAPITA WELLS UNIT 761-22 | |
| Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM | | | |
| 3. Address 1060 E. HWY 40 VERNAL, UT 84078 | | 9. API Well No. 43-047-39906 | |
| 3a. Phone No. (include area code) Ph: 435-781-9145 | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 401FSL 1046FWL 40.01534 N Lat, 109.43180 W Lon At top prod interval reported below SWSW 401FSL 1046FWL 40.01534 N Lat, 109.43180 W Lon At total depth SWSW 401FSL 1046FWL 40.01534 N Lat, 109.43180 W Lon | | 10. Field and Pool, or Exploratory NATURAL BUTTES | |
| 14. Date Spudded 07/27/2008 | | 11. Sec., T., R., M., or Block and Survey or Area Sec 22 T9S R22E Mer SLB | |
| 15. Date T.D. Reached 08/06/2008 | | 12. County or Parish UINTAH | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/28/2008 | | 13. State UT | |
| 17. Elevations (DF, KB, RT, GL)* 4934 GL | | | |
| 18. Total Depth: MD 7340 TVD | | 19. Plug Back T.D.: MD 7293 TVD | |
| 20. Depth Bridge Plug Set: MD TVD | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR Temp | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 J-55 | 36.0 | | 2354 | | 605 | | 0 | |
| 7.875 | 4.500 N-80 | 11.6 | | 7340 | | 1194 | | 950 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 6617 | | | | | | | |

25. Producing Intervals

26. Perforation Record 5383

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------|------|--------|---------------------|------|-----------|--------------|
| A) WASATCH | 5383 | 7135 | 7057 TO 7135 | | 3 | |
| B) | | | 6690 TO 6985 | | 3 | |
| C) | | | 6296 TO 6564 | | 3 | |
| D) | | | 6011 TO 6250 | | 3 | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 7057 TO 7135 | 52,879 GALS OF GELLED WATER 147,400# 20/40 SAND |
| 6690 TO 6985 | 42,975 GALS OF GELLED WATER 123,400# 20/40 SAND |
| 6296 TO 6564 | 49,117 GALS OF GELLED WATER 126,800# 20/40 SAND |
| 6011 TO 6250 | 39,884 GALS OF GELLED WATER 110,800# 20/40 SAND |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 10/28/2008 | 11/02/2008 | 24 | → | 0.0 | 595.0 | 80.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 14/64 | 850 | 1050.0 | → | 0 | 595 | 80 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #65309 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

DEC 08 2008

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|------|--------|------------------------------|---------------|-------------|
| | | | | | Meas. Depth |
| WASATCH | 5383 | 7135 | | GREEN RIVER | 1666 |
| | | | | MAHOGANY | 2270 |
| | | | | UTELAND BUTTE | 4555 |
| | | | | WASATCH | 4663 |
| | | | | CHAPITA WELLS | 5252 |
| | | | | BUCK CANYON | 5958 |
| | | | | PRICE RIVER | 7163 |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #65309 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 12/05/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 761-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

| | |
|-----------|-------|
| 5856-5932 | 3/spf |
| 5520-5658 | 3/spf |
| 5383-5401 | 3/spf |

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

| | |
|-----------|--|
| 5856-5932 | 42,410 GALS GELLED WATER & 97,960# 30/50 SAND |
| 5520-5658 | 42,420 GALS GELLED WATER & 109,360# 20/40 SAND |
| 5383-5401 | 42,231 GALS GELLED WATER & 109,380# 20/40 SAND |

Perforated the North Horn from 7057'-59', 7066'-68', 7075'-77', 7085'-87', 7091'-93', 7120'-31', 7133'-35' w/ 3 spf.

Perforated the North Horn from 6690'-92', 6762'-63', 6786'-89', 6855'-56', 6901'-02', 6908'-09', 6919'-20', 6958'-59', 6976'-77', 6982'-85' w/ 3 spf.

Perforated the Ba from 6296'-97', 6306'-07', 6329'-30', 6369'-70', 6385'-88', 6432'-33', 6460'-61', 6468'-69', 6510'-11', 6522'-23', 6540'-41', 6554'-56', 6561'-64' w/ 3 spf.

Perforated the Ba from 6011'-12', 6034'-35', 6055'-57', 6061'-64', 6114'-15', 6134'-35', 6159'-60', 6175'-76', 6185'-88', 6203'-04', 6230'-31', 6248'-50' w/ 3 spf.

Perforated the Ca from 5856'-59', 5865'-68', 5870'-72', 5880'-84', 5930'-32' w/ 3 spf.

Perforated the Ca from 5520'-22', 5528'-30', 5565'-67', 5590'-92', 5612'-14', 5635'-38', 5648'-52', 5655'-58', w/ 3 spf.

Perforated the Ca from 5383'-89', 5395'-5401' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 761-22

API number: _____

Well Location: QQ SWSW Section 22 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

| DEPTH | | VOLUME (FLOW RATE OR HEAD) | QUALITY (FRESH OR SALTY) |
|-------|-------|-------------------------------|-----------------------------|
| FROM | TO | | |
| 1,440 | 1,450 | NO FLOW | NOT KNOWN |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Formation tops: (Top to Bottom)

| | | |
|----|----|----|
| 1 | 2 | 3 |
| 4 | 5 | 6 |
| 7 | 8 | 9 |
| 10 | 11 | 12 |

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE Mickenzie Thacker

DATE 12/2/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 761-229. API Well No.
43-047-3990610. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T9S R22E SWSW 401FSL 1046FWL
40.01534 N Lat, 109.43180 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- ☐
- Acidize
-
- ☐
- Alter Casing
-
- ☐
- Casing Repair
-
- ☐
- Change Plans
-
- ☐
- Convert to Injection

- ☐
- Deepen
-
- ☐
- Fracture Treat
-
- ☐
- New Construction
-
- ☐
- Plug and Abandon
-
- ☐
- Plug Back

- ☐
- Production (Start/Resume)
-
- ☐
- Reclamation
-
- ☐
- Recomplete
-
- ☐
- Temporarily Abandon
-
- ☐
- Water Disposal

- ☐
- Water Shut-Off
-
- ☐
- Well Integrity
-
- ☒
- Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #68103 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 03/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED**
MAR 23 2009

DIV. OF OIL, GAS & MINING

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: EOG Resources, Inc. | | 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS |
| 3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: CWU 761-22 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0401 FSL 1046 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 09.0S Range: 22.0E Meridian: S | | 9. API NUMBER: 43047399060000 |
| PHONE NUMBER: 435 781-9111 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/15/2009 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> APD EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input checked="" type="checkbox"/> OTHER | |
| | OTHER: Pit closure | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 10/15/2009 as per the APD procedure. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 19, 2009 | | |
| NAME (PLEASE PRINT) Mary Maestas | PHONE NUMBER 303 824-5526 | TITLE Regulatory Assistant |
| SIGNATURE N/A | DATE 10/19/2009 | |